

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7269 EXPIRATION DATE June 30, 1983

OPERATOR Holt Oil & Gas Corporation API NO. 191-21, 397 0000

ADDRESS 8150 North Central Expwy., Suite 1255 COUNTY Sumner

Dallas, TX 75206 FIELD ~~Sumner~~ Pettigrew

** CONTACT PERSON Don J. Likwartz PROD. FORMATION Mississippi

PHONE 214/691-1598

PURCHASER Conoco LEASE Nugen

ADDRESS P.O. Box 1267 WELL NO. 3

Ponco City, OK 74603 WELL LOCATION NE SE NW

DRILLING Range Drilling Company 330 Ft. from East Line and

CONTRACTOR 990 Ft. from South Line of

ADDRESS 240 Page Court, 220 W. Douglas the (Qtr.) SEC 22 TWP 31 S RGE 1 (E)

Wichita, KS 67202 (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

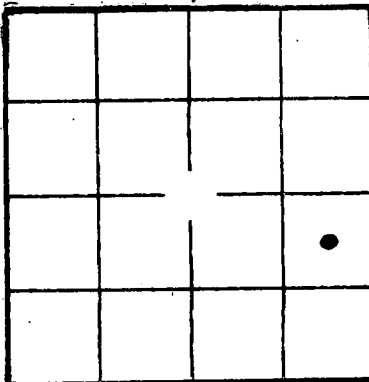
TOTAL DEPTH 3,555' PBDT 3,547'

SPUD DATE 3-5-82 DATE COMPLETED 3/23-82

ELEV: GR 1,267' DF _____ KB 1,275'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88215



KCC

KGS

SWD/REP _____

PLG. _____

Amount of surface pipe set and cemented 252' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

NOV 22 1982

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Don J. Likwartz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don J. Likwartz (Name)

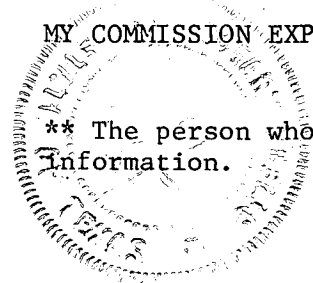
SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 1982.

Sandi Mazyck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-6-84

Sandi Mazyck

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Holt Oil & Gas Corporation LEASE Nugen

SEC. 22 TWP. 31S RGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale & sand	0'	512'		
Shale	512'	774'		
Shale & sand	774'	1,051'		
Shale & lime	1,051'	2,547'		
Sand	2,547'	2,630'		
Shale & lime	2,630'	2,890'		
Lime & shale	2,890'	3,495'		
Mississippi	3,495'	3,555'		
TD	3,555'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23	252'	Class A	200	3% CaCl
Production	7-7/8"	4-1/2"	9.5	3,554'	50/50 Pozmix Class A	350	2% gel, 18% salt 3/4% CFR-2.5#/sx gilsoni

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3,492' - 3,498'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3,490'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% HCL	3,492' - 3,498'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-30-82		41

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	3cs-oil ratio
	21		33%	10

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	3,492-3,498'

CFPB