

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. AP# 15-077 15-007-20,956-0000

ADDRESS Suite 600 - One Main Place COUNTY Harper

Wichita, KS 67202-1399 FIELD Wildcat

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None
PHONE (316) 265-9385

PURCHASER None LEASE Chain-Burke

ADDRESS WELL NO. #1

DRILLING Heartland Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660 Ft. from West Line of

Wichita, KS 67202-1399 the NW (Qtr.) SEC 35 TWP 34S RGE 9W (E)(W)

PLUGGING Heartland Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Suite 600 - One Main Place KCC

Wichita, KS 67202-1399 KGS

TOTAL DEPTH 5273' PBTD --- SWD/REP _____

SPUD DATE Feb. 29, 1984 DATE COMPLETED March 12, 1984 PLG. _____

ELEV: GR 1270 DF 1278' KB 1280 NGPA _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 307' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

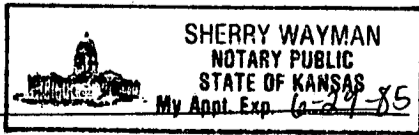
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

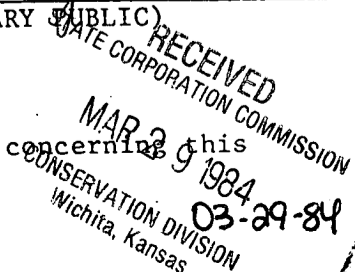
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 1984.



Sherry Wayman
(NOTARY PUBLIC)
SHERRY WAYMAN

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petroleum Consultants LEASE Chain-Burke

SEC. 35 TWP. 34S RGE. 9W

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p> <p>0 - 505 Red Bed</p> <p>505 - 1350 Red Bed & Shale</p> <p>1350 - 4490 Shale</p> <p>4490 - 5273 Lime & Shale</p> <p>DST #1 4650 - 4675 - Misrun - Packers leaking</p> <p>DST #2 4654 - 4675</p> <p>op30 si60 op60 si90</p> <p>Recovered: 20' drilling mud</p> <p>IHH 2215 FHH 2215</p> <p>IFP 70-70 FFP 70-70</p> <p>ICIP 80 FCIP 185</p> <p>Straddle DST #3 4840 - 4880</p> <p>op30 si60 op60 si90</p> <p>Strong blow throughout flow periods.</p> <p>Rec: 190' drilling mud, 1130' muddy water, 660' saltwater</p> <p>IHH 2570 FHH 2550</p> <p>IFP 710-730 FFP 791-983</p> <p>ICIP 2165 FCIP 2044</p> <p>Straddle DST #4 5087 - 5103</p> <p>op30 si60 op60 si90</p> <p>Strong blow throughout first flow period.</p> <p>Weak blow throughout second flow period.</p> <p>Recovered: 420' drilling mud.</p> <p>IHH 2782 FHH 2762</p> <p>IFP 284-284 FFP 284-629</p> <p>ICIP 1671 FCIP 1398</p>					
					<p>Heebner 3507 (-2227)</p> <p>Stalnaker SS 3872 (-2592)</p> <p>Kansas City 4124 (-2844)</p> <p>Stark 4273 (-2993)</p> <p>Base KC 4362 (-3082)</p> <p>Marmaton 4418 (-3138)</p> <p>Cherokee 4535 (-3255)</p> <p>Mississippi 4644 (-3364)</p> <p>Kinderhook 4982 (-3702)</p> <p>Chattanooga 5062 (-3782)</p> <p>Viola 5088 (-3808)</p> <p>Simpson 5166 (-3886)</p> <p>LTD 5273</p>

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	307'	Common	275	3% CaCl 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD		
Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	---	---
Estimated Production -I.P.	Oil --- Gas --- Water % ---	Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold)	CFP --- MCF --- bbls. ---	CFPB ---
N/A	Perforations	NONE