F

С

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heat tach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ow the well was completed. ation is to be held confidential. Side One will be of public commingling, salt water disposal, ical log, sonic log, gamma ray C# (316) 263-3238.					
LICENSE # 6772 EXPIRATION DATE	June 30					
OPERATOR V, Francis Weigel	API NO. 15-167-21,281-00-01					
ADDRESS PO BOX 244	COUNTY RUSSell					
Gorham Kans 67640	FIELD Gorham					
** CONTACT PERSON V. F Cancis Weigel PHONE 9/3-637-5383	PROD. FORMATION <u>Cedar Hills</u> swo					
PURCHASER N/A	LEASE LACEY					
ADDRESS	WELL NO. 2 5 W D					
ADDRESS	WELL LOCATION SE NE NW					
DRILLING Golden B Hydra Drilling Co.	990 Ft. from North Line and					
CONTRACTOR CONTRACTOR	2310 Ft. from West Line of					
ADDRESS $Bo \times 625$	the NW (Qtr.) SEC 28 TWP 13 RGE 15 w.					
Hays Kans 67601	WELL PLAT (Office					
PLUGGING . N/A	Use Only					
CONTRACTOR ADDRESS	KCC V					
	KGS_V					
TOTAL DEPTH 3364 PBTD 705	SWD/REP					
SPUD DATE 9-26-83 DATE COMPLETED Sept. 26 1983						
ELEV: GR 1909 DF MA KB MA						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.						
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING						
USED TO DISPOSE OF WATER FROM THIS LEASE						
Amount of surface pipe see and comment	DV Tool Used? NO.					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	•					
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL					
<u>A F F I D A V I T</u>						
V. Francis Weigel , b	eing of lawful age, hereby certifies					
that						
I am the Affiant, and I am familiar with the contained therein are	e true and correct.					
	16 Maria Alderan					
	(Name)					
SUBSCRIBED AND SWORN TO BEFORE ME this	day of February,					
19 85.						
Joan Welgel NOTARY PUBLIC	() Ward					
State of Kansas My Appr. Expires /-/9-89	(NOTARY PUBLIC)					
MY COMMISSION EXPIRES: 1-19-89						
	DECEIVED					
** The person who can be reached by phone regarding	THE TANK TONG THE STREET OF TH					
information.	02-21 1403					
	FEB 2 1 1985					

ACO-1 WELL HISTORY

OPERATOR V,				E <u>LHC</u> COUIRED:	<u> </u>		NO	2 SU	UD	(GE, 13) W	
FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem test cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and reco						tem tests	,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	ON DESCRIPTION,			ТОР		вотт		NAM	AE	DEPTH	
Check i	f no Drill	Stem Test	ts Run.					Anhydr	. + 0	958	
DST#1: 3055-95: 45-30 wk.blow.								Topek		2807	
Rec. 20' MUD				/·				Heeb		3033	
FP:								Toro		3053	
BHP:	57							Lans		3082	
DST#2: 3	3111-40:	30-30	٧٧						-	3322	
	, ., ,	wk	Blo				1	Base		3345	
I .	60 M							Arbu	ckile	ľ	
	63-63	3						TID.		3364	
BHP:											
DST#3:	3321-	45: 31	0-30]							
		ywk	BIO								
1	101										
	16-1	6									
BHP:	16						1				
					ı						
							· [
					ļ		i				
					ļ		. [
				İ							
					ļ				i		
					-			•			
If additional	space is n	eeded us	e Page 2.	Side 2	ĺ				- 1		
If additional space is needed use Page 2, Side 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)											
Purpose of string	[c]		Y		Type cer		Туре		and percent		
surface 1214" 8		8518"	5/0" Z8#		726' Common Quickset			3655x N		9	
÷	 				9	OICE 3	<u> </u>		<u> </u>		
	<u> </u>		· · ·		-			 -			
							٠.				
		PERFORATION FLECORD									
op, ft. Bottom, ft. Sacks cement		Shots	Shots per ft. Size			6 type Depth interval DEN DABLE 546-590					
TUBING RECORD							ren urbl	11	010		
Size 2 7/3"	Setting depth	Packer	set at								
- 0				CEMENT SO	UEE2	ZE RECO	ORD			-	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used							<u> </u>	Depth interva	l treated		
			······································			<u> </u>		-			
v				e e e e e e e e e e e e e e e e e e e	· ·	var •			·,	-	
Date of first production Producing method (flowing, pumping, gas lift, etc.)							Gravity				
DRY & ABANDONED Gos						Water	07		Gas-oil ratio		
Production -I.P. bbls. MCF /o							bbis.		CFPB		
Perforation								ns			