

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-167-22,687-00-00
County Russell
SW SE SW Sec. 28 Twp. 13 Rge. 15 East
X West

Operator: License # 7124
Name H & H Production, Inc.
Address P.O. Box 348
City/State/Zip Russell, KS 67556

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Edna Scott Well # 1

Operator Contact Person Rudy A. Herman
Phone 913-483-4898

Field Name

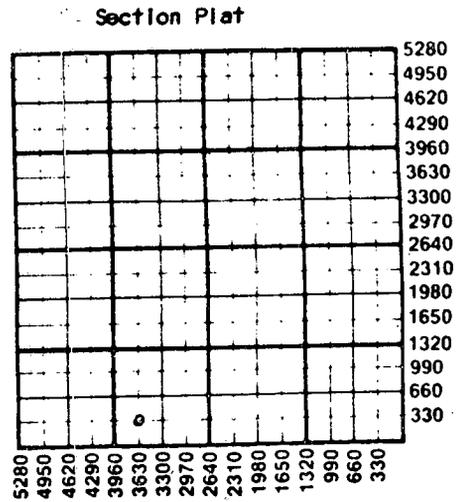
Producing Formation N/A

Contractor: License # 5929
Name Duke Drilling Co. Inc.

Elevation: Ground 1917 KB 1922

Wellsite Geologist Nelson Thomas
Phone 316-943-4676

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XXDry Other (Core, Water Supply etc.)



If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

4-1-86 4-6-86 4-6-88
Spud Date Date Reached TD Completion Date
3400'
Total Depth PBSD

Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 450' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

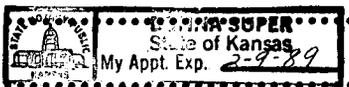
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water 4950 Ft North from Southeast Corner (Stream, pond etc.) 3960 Ft West from Southeast Corner Sec 4 Twp 14 Rge 15 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rudy A. Herman
Title President Date 4-12-86

Subscribed and sworn to before me this 12th day of April 1986
Notary Public Donna Super
Date Commission Expires 2-9-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

APR 18 1986
04-18-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec 28 Twp. 13 Rge. 15 W

Operator Name H & H Production, Inc. Lease Name..... Edna Scott Well #..... 1

Sec... 28 Twp... 13 Rge... 15 East West County..... Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
0 - 968'	Surface Soil, Shale, Sand, Red Bed		
968 - 1012'	Anhydrite		968'
1012 - 2806'	Lime & Shale		2806'
2806 - 3032'	Lime		3032'
3032 - 3036'	Shale		3036'
3037 - 3054'	Lime & Shale		3054'
3054 - 3068'	Lime		3068'
3068 - 3079'	Shale		3079'
3079 - 3320'	Lime		3320'
3320 - 3358'	Shale, Lime, Chert, Sand		3358'
3358 - 3400'	Dolomite		3400'
3400'	RTD		3400'

DST #1-3338 to 3345-30/60/60/60 1st Open: fair built slowly 8" into water, 2nd Open: fair build slowly 8" into water, recovered 250' of slightly muddy water wshow of oil on top.
 DST#2 - 2808 to 2826-none -Missrun

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	450'	60/40 poz.	200	2% gel 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

301 8 1 99A