

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5247 EXPIRATION DATE 6-30-84

OPERATOR Oil Property Management, Inc. API NO. 15-051-23,711-00-00

ADDRESS 221 N. Main, Suite 200 COUNTY Ellis

Wichita, Ks 67202 FIELD _____

** CONTACT PERSON W.H. Peachee or Tammy Sheldon PROD. FORMATION none
PHONE 316-262-0841 Indicate if new pay. _____

PURCHASER None - Dry hole LEASE Brungardt

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Pioneer Drilling Company WELL LOCATION SW NE SE

ADDRESS 308 West Mill 1650 Ft. from S Line and

Plainville, Ks 67663 990 Ft. from E Line of ~~XXX~~

the (Qtr.) SEC 5 TWP 13s RGE 16 (W).

PLUGGING CONTRACTOR Pioneer Drilling Company (Don Ambruster) WELL PLAT _____ (Office Use Only)

ADDRESS 308 West Mill KCC

Plainville, Ks 67663 KGS

TOTAL DEPTH 3570' PBDT _____ SWD/REP _____

SPUD DATE 11-23-83 DATE COMPLETED 12-01-83 PLG. _____

ELEV: GR 1994 DF _____ KB 1999 NGPA _____

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 237.41' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

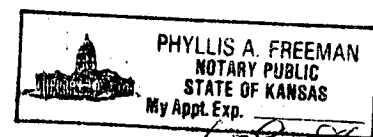
A F F I D A V I T

W. H. Peachee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

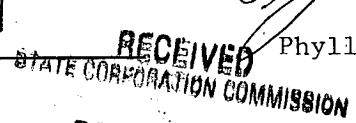
W.H. Peachee
W. H. Peachee (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 19 83.

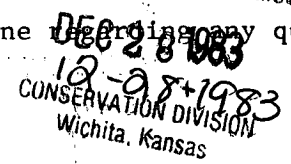


Phyllis A. Freeman
(NOTARY PUBLIC)
Phyllis A. Freeman

MY COMMISSION EXPIRES: 6-9-86



** The person who can be reached by phone for any questions concerning this information:



Side TWO

OPERATOR Oil Property Management LEASE NAME Brungardt SEC 5 TWP 13s RGE 16 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Stone Corral	1139 +860
Check if samples sent Geological Survey.			Howard	2866 -867
			Topeka	2928 -929
			Queen Hill	3116 -1117
			Heebner	3196 -1197
sand and shale	0'	246'	Toronto	3218 -1219
shale and sand	246'	711'	Lansing	3246 -1247
shale and sand	711'	1139'	Lansing H.	3378 -1379
anhydrite	1139'	1180'	Lansing I.	3401 -1402
shales, sand, & lime	1180'	1480'	Lansing J.	3422 -1423
shale	1480'	1853'	Lansing K.	3450 -1451
shales	1853'	2053'	Lansing L.	3466 -1467
shale	2053'	2255'	B/Kansas City	3480 -1481
shales	2255'	2343'	RTD	3570
shales	2343'	2558'		
shales	2558'	2721'		
shales and lime	2721'	2908'		
shales and lime	2908'	3098'		
shales and lime	3098'	3224'		
shale and lime	3224'	3327'		
shales and lime	3327'	3393'		
shales and limes	3393'	3463'		
shale-lime-sand	3463'	3554'		
shale	3554'	3570'		
	3570'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	237.41'	60-40pos	175	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations