

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5252Name: R.P. Nixon Operations, Inc.Address 207 West 12th StreetCity/State/Zip Hays, Kansas 67601-3898

Purchaser: _____

Operator Contact Person: Dan A. NixonPhone (913) 628-3834Contractor: Name: Shields DrillingLicense: 5184Wellsite Geologist: Dan A. Nixon

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____11/10/95 11/17/95 11/17/95

Spud Date Date Reached TD Completion Date

API NO. 15- 051-249080000County EllisNE - NW - NE Sec. 5 Twp. 13s Rge. 16w X E4950 Feet from S/N (circle one) Line of Section1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name LaMac Trust Well # 1Field Name EmmeramProducing Formation Dry holeElevation: Ground 1999 KB 2004Total Depth 3505' PBDT --Amount of Surface Pipe Set and Cemented at 210 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+L 5-8-96
(Data must be collected from the Reserve Pit) luChloride content 38,000 ppm Fluid volume 150 bblsDewatering method used Allow solids to settle and remove water

Location of fluid disposal if hauled offsite: _____

Operator Name _____

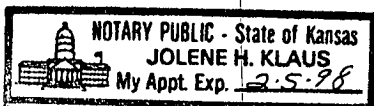
Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the KCC Conservation Office, Wichita State Office Building, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title President Date 2/1/96Subscribed and sworn to before me this 1st day of Feb., 1996.Notary Public Jolene H. KlausDate Commission Expires 2-5-98

| K.C.C. OFFICE USE ONLY | | |
|-------------------------------------|-------------------------------------|--|
| F | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input type="checkbox"/> | Wireline Log Received |
| C | <input checked="" type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug |
| | | <input type="checkbox"/> NGPA |
| | | <input type="checkbox"/> Other (specify) |

Form ACO-1 (7-91)

SIDE TWO

Operator Name R.P. Nixon Operations, Inc. Lease Name LaMac Trust Well # 1
 Sec. 5 Twp. 13S Rge. 16 ☐ East ☒ West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run: <p align="center">- NO LOGS RAN -</p> | <input type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Anhydrite</td> <td>1152'</td> <td></td> </tr> <tr> <td>Base "</td> <td>1190'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>2945'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3191'</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3213'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3242' (-1233)</td> <td></td> </tr> <tr> <td>Base KC</td> <td>3474'</td> <td></td> </tr> <tr> <td>Cherty Conglomerate</td> <td>3490'</td> <td></td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>3500' (-1495)</td> <td></td> </tr> <tr> <td>RTD</td> <td>3505'</td> <td></td> </tr> </table> | Name | Top | Datum | Anhydrite | 1152' | | Base " | 1190' | | Topeka | 2945' | | Heebner | 3191' | | Toronto | 3213' | | Lansing | 3242' (-1233) | | Base KC | 3474' | | Cherty Conglomerate | 3490' | | Arbuckle Dolomite | 3500' (-1495) | | RTD | 3505' | |
|---|--|-------|-----|-------|-----------|-------|--|--------|-------|--|--------|-------|--|---------|-------|--|---------|-------|--|---------|---------------|--|---------|-------|--|---------------------|-------|--|-------------------|---------------|--|-----|-------|--|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1152' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base " | 1190' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2945' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3191' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3213' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3242' (-1233) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base KC | 3474' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherty Conglomerate | 3490' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle Dolomite | 3500' (-1495) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| RTD | 3505' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD | | | | | | | |
|--|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8" | | 210' | 60/40 Pozmix | 135 | 2% gel, 3% CaCl |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|---------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|--|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | N/A | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----|--|--------|-----------|---------------|--|
| Date of First, Resumed Production, SWD or Inj. | | Producing Method | | | | |
| N/A | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. |
| | | N/A | | | | |
| | | | | | Gas-Oil Ratio | Gravity |

| | | |
|--|--|------------------------------|
| Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.) | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|--|--|------------------------------|

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell

| | | | | | | | |
|--------------------------------|---------------|------------------|------------------------------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>11-17-95</u> | SEC. <u>5</u> | TWP. <u>13 S</u> | RANGE <u>16 W</u> | CALLED OUT <u>12:01 Am</u> | ON LOCATION <u>1:30 Am</u> | JOB START <u>2:30 Am</u> | JOB FINISH <u>6:15 Am</u> |
| LEASE <u>TRUST LAMAE</u> | | WELL # <u>1</u> | LOCATION <u>WALKER 7N 2W 3SIDE</u> | | | COUNTY <u>ELLIS</u> | STATE <u>KANSAS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

| | | |
|---------------------|-----------------------|--------------------|
| CONTRACTOR | SHIELDS DRILLING Rigs | Rig # 2 |
| TYPE OF JOB | ROTARY | Plug |
| HOLE SIZE | 7 7/8 | T.D. 3505 |
| CASING SIZE | 8 5/8 | SURFACE DEPTH 210' |
| TUBING SIZE | | DEPTH |
| DRILL PIPE | 4 1/2 F-H | DEPTH 3440' |
| TOOL | | DEPTH |
| PRES. MAX | | MINIMUM ✓ |
| MEAS. LINE | | SHOE JOINT |
| CEMENT LEFT IN CSG. | | |
| PERFS. | | |

OWNER

CEMENT

AMOUNT ORDERED 225 SK $\frac{60}{40}$ 6% GEL
V4# F10-S24L PER SK

| | | | |
|----------|-------|------|--------|
| COMMON | 13.5@ | 6.20 | 823.50 |
| POZMIX | 90@ | 3.15 | 283.50 |
| GEL | 12@ | 9.50 | 114.00 |
| CHLORIDE | @ | | |
| FloSeal | 56# | 1.15 | 64.40 |

| | | |
|-------------|---|--------|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| HANDLING | @ | 10.50 |
| MILEAGE 20m | | 236.25 |
| | | 24 |

HANDLING _____ @ 10.50
MILEAGE 20m 14.25

TOTAL
A 9:12
CORP COMM
ED
7-75-76

EQUIPMENT

| | | |
|------------|----------|--------------|
| PUMP TRUCK | CEMENTER | <i>Stu</i> |
| # 177 | HELPER | <i>Will</i> |
| BULK TRUCK | | |
| # 213 | DRIVER | <i>Jason</i> |
| BULK TRUCK | | |
| # | DRIVER | |

REMARKS:

| | | | |
|-----|----|---|------------------|
| 25 | SK | @ | 3440' |
| 25 | SK | @ | 1170' |
| 100 | SK | @ | 600' |
| 40 | SK | @ | 260' |
| 10 | SK | @ | 40' + WIPER Plug |
| 15 | SK | @ | RAT HOLE |
| 10 | SK | @ | MOUSE HOLE |

Frankie

SERVICE

| | | | |
|-------------------------|-------|-------|--------|
| DEPTH OF JOB | 3440' | | |
| PUMP TRUCK CHARGE | | | 550.00 |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | 20m | @ 235 | 47.00 |
| PLUG 1-8 5/8 WIPER Plug | @ | | 21.00 |
| | @ | | |
| | @ | | |

TOTAL 618.00

CHARGE TO: R.P. NIXON OPERATIONS INC.

STREET 207 W 12th
CITY Hays STATE Kan ZIP 67601

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

15-051-24908-00-00

ORIGINAL

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|------------------------------------|-----------------|---------------------------------|-----------------|------------|-------------------------|-----------------|------------------------|
| DATE <u>11-10-95</u> | SEC. <u>32</u> | TWP. <u>12</u> | RANGE <u>16</u> | CALLED OUT | ON LOCATION <u>10PM</u> | JOB START | JOB FINISH <u>12AM</u> |
| LEASE <u>La. Mac Trust</u> | WELL # <u>1</u> | LOCATION <u>Walker 6 N 12 E</u> | | | COUNTY <u>Ellis</u> | STATE <u>OK</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | | | | |

| | |
|------------------------------------|------------------------------|
| CONTRACTOR <u>Shields Drilling</u> | OWNER |
| TYPE OF JOB <u>Surface</u> | CEMENT |
| HOLE SIZE <u>12 1/4</u> T.D. | AMOUNT ORDERED <u>135 60</u> |
| CASING SIZE <u>8 3/8</u> DEPTH | <u>376.00</u> |
| TUBING SIZE DEPTH | <u>272.60</u> |
| DRILL PIPE DEPTH | |
| TOOL DEPTH | |
| PRES. MAX MINIMUM | |
| MEAS. LINE SHOE JOINT | |
| CEMENT LEFT IN CSG. <u>15'</u> | |
| PERFS. | |

EQUIPMENT

| | |
|-------------------------|-------------------------|
| PUMP TRUCK # <u>177</u> | CEMENTER <u>McAdams</u> |
| BULK TRUCK # <u>160</u> | HELPER <u>Glen</u> |
| BULK TRUCK # | DRIVER <u>Paul</u> |
| BULK TRUCK # | DRIVER |

REMARKS:

Cement Did Cure

SERVICE

| | |
|-------------------------|----------------|
| DEPTH OF JOB | |
| PUMP TRUCK CHARGE | <u>445.00</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>18</u> | @ <u>2.35</u> |
| PLUG <u>8 5/8 Super</u> | @ <u>45.00</u> |
| | @ |
| | @ |

TOTAL 532.30

FLOAT EQUIPMENT

CHARGE TO: R.P. Nixon Oper.

STREET 207 W 12th

CITY Ways STATE Kansas ZIP 67601

RECEIVED
KANSAS CORP. COMM
FEB - 5
1996