

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6284  
Name Roy Vonfeldt  
Address 524 St. John  
City/State/Zip Russell, Kansas 67665

Purchaser.....

Operator Contact Person Roy Vonfeldt  
Phone 913 483-6446

Contractor: License # 9431  
Name Vonfeldt Drilling Company

Wellsite Geologist David Shumaker  
Phone 913 483-5266

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/23/84 11/30/84  
Spud Date Date Reached TD Completion Date  
3463'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 621 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....051-24,026-00-00.....  
County Ellis  
SW SW NW Sec. 14 Twp. 13S Rge. 16  East  West

2970' Ft North from Southeast Corner of Section  
4950' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

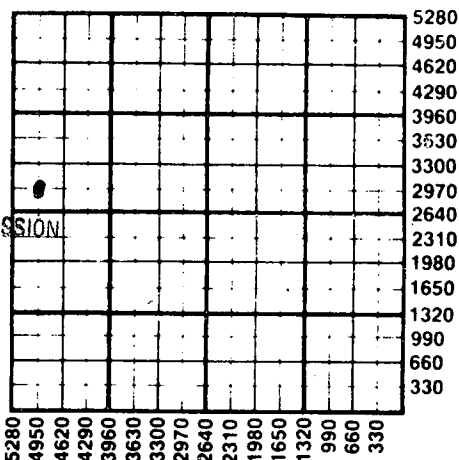
Lease Name Vonfeldt C Well # 1

Field Name.....

Producing Formation Dry Hole

Elevation: Ground 1945' KB 1950'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
12-14-1984  
DEC 14 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
SW/4 Sec 2 Twp 13 Rge 16  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

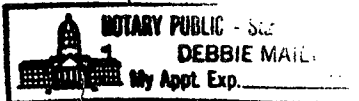
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Vonfeldt  
Title Owner Date 12/12/84

Subscribed and sworn to before me this 12th day of December 1984  
Notary Public Debbie Maur

Date Commission Expires August 5, 1986



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 14 Twp. 13 Rge. 16

**SIDE TWO**

Operator Name ..... Roy Vonfeldt ..... Lease Name..... Vonfeldt C ..... Well #..... 1 .....

Sec..... 14 ..... Twp..... 13S ..... Rge..... 16 .....  East  West ..... County..... Ellis .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

		Name	Top	Bottom
DST #1 3186-3235' 30/30/30/30 Rec: 70' Watery Mud IP: 859 IF: 65-73 FFP: 81-89 FSI: 843		Anhydrite	1060'	1098'
		Topeka	2905'	
		Heebner	3129'	
		Toronto	3145'	
		L.K.C.	3177'	
		Base K.C.	3412'	
		Conglomerate	3433'	
		Arbuckle	None	
		Reagan Sane	None	
		RTD	3273'	
DST #2 3296-3400' 30/30/30/30 Rec: 60' Mud ISP: 175 FSIP: 91 IFP: 67-75 IHS: 1782 FFP: 73-83 FHS: 1767				

<b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	621	Common	280	60/40 poz
<b>PERFORATION RECORD</b> Shots Per Foot   Specify Footage of Each Interval Perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used)   Depth			
<b>TUBING RECORD</b> Size Set At Packer at None				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil-Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....