STATE OF KANSAS STATE CORPORATION COMMISSION

15-051-00166.00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	<u> </u>	lis	Count	tv. Sec. 14 Tw	$_{\rm p, 13S}$ Rge.	$\frac{\pm 6W}{(E)}$ (E) (W			
NORTH	Location as "N	E/CNW%SW%"	or footage fro	om lines NE	SW SE				
	T Lease Owner_	The To	exas Cor	npany					
	Lease Name _		Dortlar		Wichita.	Well No			
<u></u>					Dry	Kansas			
	Date well com	· -	as Oil, Gas o	or Dry Hole)	Novemb	er 28 10 5			
	Application for	plugging filed	Verbal	11-28)	Novemb				
1	Application for	plugging appro	ved (Verb	al 11-28)	Decemb				
iii		nenced			November 28 19				
!!!		leted			Novemb	er 28 ₁₉ 51			
	Reason for aba	ndonment of we	ll or producin	g formation	· .				
I	l								
				ast production					
Locate well correctly on above Section Plat	── Was permissio menced?			vation Division or i	its agents befor	e plugging was com			
Section Plat Jame of Conservation Agent who supe	ruised plugging of th			n Pettv	·				
roducing formation		Depth to top	Bottor	n T	otal Depth of V	Vell 3512 Fee			
how depth and thickness of all water	, oil and gas formatio	ns.				, 0 00			
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OIL, GAS OR WATER RECORD)S				G,	ASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
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	220 to 170 to 35	' - Heavy Hole Plug	Backs Ce Mud	Sack Hullement Sack Hullement Sack Hullen Sacks (lls				
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17			0 : .						
rate of Kansas	, cou	NTY OF	Sedgwic	, s					
M. C. Harre		(employee of o	owner) or (owner	or operator) of	the above-described			
ell, being first duly sworn on oath, s	ays: That I have kn	owledge of the	facts, stateme	ents, and matters h	erein containe	l and the log of the			
bove-described well as filed and that	the same are true ar	nd correct. So l		7 . //					
A.		(Signature)	Me	Harre	el				
			/, Ri++i	ng Buildir	ng. Wich:	ita Kanasa			
with the state of	_	QA	•	(Add	lg Wich	<u>ita, Kansas</u>			
Subscribed and Sworn to before	re me this 3rd	day of_	Dec	ember	, 195.	<u>3</u>			
		•	7/7/	- (2 cm)	1.70.	: A			
Santamha	er 20. 1956		1 1100	www /	mu	Notary Public.			
ly commission expires September	51 &U, 199U	24-7368-5 3-	53-20M	/	•	Atomy E abit.			
		3.	-2-50W						
	THE RESERVE OF THE PARTY OF THE	15.18 m. 1 FT	ţ		*				

PLUGGE 146 13 KIGW

12-10-1953

ROTARY DRILLING LOG

OPERATOR: The Texas Company
J. M. Dortland
NE SW SE Sec. 14-13-16W
Ellis County, Kansas

CONTRACTOR: Prime Drilling Company COMM: 11-11-53 COMP: 11-28-53

FORMATION

REMARKS

Surface Clay & Rock Shale & Shells Shale	40 23 9 2 85	Ran 6 jts. 10-3/4" Set @ 239' cemented with 125 sacks posmix & 270 cc.
Shale & Shells	425	
Sand, Pyrite, Shale	51 0	
Shale & Pyrite	595	
Sand, Shale & Pyrite	715	
Shale & Pyrite	750	
Red Bed & Shale	1025	
Shale & Shells	1225	
Lime & Stlake	1895	
Lime & Shale	2010	
Lime	2165	
Lime & Shale	3390	The Mark the second of the sec
Lime	3474	
Total Depth	3512	

We certify that the above log is true and correct to the best of our knowledge and belief.

PRIME DRILLING COMPANY

R.R. Miner

PLUGGING
PLE SEC 14 T /3 R 16W
DOOK PAGE 146 LINE 18

Form PO-214 Sheet 1 (6-53)25M

OWNER T				J. M. D				•					
OWNER	he Texas	Compan	y	DIVIS	ION	Oklaho	ma		DATE MA	Dec Dec	ember		
DISTRICT K	ansas			LEAS	- J.	M. Dor	tlan	d	WELL N	o. <u> </u>			
STATE K	ansas	COUNTY	OR PA	RISH	Elli	.8	TW	r13	S_ RANGE_	1.6W	BEC	14	
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COMMENCED RIG													
DAY DRILLER													
CABLE FROM		то		ROTA	ARY FRO	м	01	_то	351.21	_COMPANY F	NO NO	1053	
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	,				ASIN	GRECO	H D				<u> </u>	4747	
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NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

Form PO-214 Sheet 2 (12-52) 50M

LOG OF WELL

SHEET NO. 2

REMARKS: 11-22-53 Ran DST #1 from 3064-3102' epen 1-1/2 hours, recovered 115' muddy salt water. Initial flow pressure zero, final flow pressure 25#, SBHP 810# in 20 minutes. 11-23-53 Ran DST #2 from 3134-52', epen 1 hour, recovered 25' mud, no show. SBHP 880# in 20 minutes. Ran DST #3 from 3164-57', open 1 hour, recovered 7' mud. SBHP 30# in 20 minutes. 11-24-53 Ran DST #4 from 3190-3218' open 1-1/2 hours, recovered 2' oil cut mud and 185' muddy salt water. SBHP 70# in 20 minutes. 11-26-53 Ran DST #5 from 3321-59', open 1 hour, recovered 10' mud. SBHP \$60# in 20 minutes. 11-27-53 Ran DST #6 from 3462-74', open 1 hour, recovered 5' mud. SBHP 680# in 20 minutes. 11-28-53 Drilled to 3512' in Arbuckle. Well dry. 11-29-53 Well **lugged* and Abandoned.** TOPS: Cimaron Dolom Tarkio Sand—Topeka————Heebner———Heebner———Toronto———Lansing———Basic Kansas Conglomerate———Headener———Heebner—————Heebner—————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner————Heebner—————Heebner—————Heebner—————Heebner—————Heebner——————Heebner——————————————————————————————————	•				SHEET NO		· .		
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Ran DST #1 from 3064-3102' epen 1-1/2 hours, recovered 115' muddy salt water. Initial flow pressure zero, final flow pressure 25#, SBHP 810# in 20 minutes. 11-23-53 Ran DST #2 from 3134-52', epen 1 hour, recovered 25' mud, no show. SBHP 880# in 20 minutes. Ran DST #3 from 3164-87', open 1 hour, recovered 7' mud. SBHP 30# in 20 minutes. 11-24-53 Ran DST #4 from 3190-3218' open 1-1/2 hours, recovered 2' oil cut mud and 185' muddy salt water. SBHP 720# in 20 minutes. 11-26-53 Ran DST #5 from 3321-59', open 1 hour, recovered 10' mud. SBHP zero in 20 minutes. 11-27-53 Ran DST #6 from 3462-74', open 1 hour, recovered 5' mud. SBHF 680# in 20 minutes. 11-28-53 Drilled to 3512' in Arbuckle. Well dry. Well *lugged and Abandoned. **TOPS:** Cimaron Dolom Tarkio Lime-Tarkio Sand-Topeka	3	REMARKS		RD OR SOFT	COLOR	AMOUNT		MATION	FORM
Ran DST #2 from 3134-52', open 1 hour, recovered 25' mud, no show. SBEP 860# in 20 minutes. Ran DST #3 from 3164-87', open 1 hour, recovered 7' mud. SBHP 30# in 20 minutes. Ran DST #4 from 3190-3218' open 1-1/2 hours recovered 2' oil cut mud and 165' muddy sait water. SBHP 720# in 20 minutes. 11-26-53 Ran DST #5 from 3321-59', open 1 hour, recovered 10' mud. SBHP zero in 20 minutes. 11-27-53 Ran DST #6 from 3462-74', open 1 hour, recovered 5' mud. SBHP 680# in 20 minutes. 11-28-53 Drilled to 3512' in Arbuckle. Well dry. 11-29-53 Well 'lugged and Abandoned. TOPS: Cimaron Dolom Tarkio Lime-Tarkio Sand-Topeka									REMARKS:
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oil cut mid and 185' muddy sait water. SBHP 720# in 20 minutes. Ran DST #5 from 3321-59', open 1 hour, recovered 10' mud. SBHP zero in 20 minutes. Ran DST #6 from 3462-74', open 1 hour, recovered 5' mud. SBHP 680# in 20 minutes. Drilled to 3512' in Arbuckle. Well dry. Well Plugged and Abandoned. TOPS: Cimaron Dolom Tarkio Lime-Tarkio Sand-Topeka	3 •	red 25' mud, 3 from 3164-	ur, recove	n 1 hor	34-52°	rom 31	ST #2 fr	Ran DS no sho	11-23-53
SBHP zero in 20 minutes. Ran DST #6 from 3462-74', open 1 hour, recovered 5' mud. SBHF 680# in 20 minutes. Drilled to 3512' in Arbuckle. Well dry. L1-29-53 Well Plugged and Abandoned. TOPS: Cimaron Dolom Tarkio Lime-Tarkio Sand-Topeka Heebner Toronto Lansing Basic Kansas Conglomerate-		recovered 2' '20# in 20	/2 hours er. SBHP	pen 1- lt wat	10-32181 51 muddy	om 31 ind 18	ut mud a	oil c	11-24-53
SBHF 680# in 20 minutes. L1-28-53 Drilled to 3512* in Arbuckle. Well dry. TOPS: Cimaron Dolom Tarkio Lime- Tarkio Sand- Topeka Heebner Lansing Basic Kansas Conglomerate-		ed 10° mud.	r, recov	n 1 hor	21-59', onutes.	om 33 20 mi	T #5 for		1-26-53
Il-29-53 Well Plugged and Abandoned. TOPS: Cimaron Dolom Tarkio Lime- Tarkio Sand- Topeka Heebner Lansing Basic Kansas Conglomerate-		ed 5° mud.	r, recov	n 1 hou	2-741, o	om 34 20 mi	T #6 f 80# in	Ran DS SBHF (1-27-53
11-29-53 Well Plugged and Abandoned TOPS: Cimaron Dolom Tarkio Lime- Tarkio Sand- Topeka Heebner Lansing Basic Kansas Conglomerate-			dry.	Well	a Arbuckl	12. 1	ed to 3	Drill	11-28-53
Cimaron Bolom Tarkio Lime— Tarkio Sand— Topeka——— Heebner—— Toronto——— Lansing——— Basic Kansas Conglomerate—					andoned	and Al	lugged	Well N	11-29-53
Conglomerate-	26 26 31: 31	imaron Dolomite 'arkio Lime 'arkio Sand 'opeka 'eebner 'oronto 'ansing							
	34:	asic kansas Cit onglomerate rbuckle							