FORM CP-4

STATE OF KANSAS	
STATE CORPORATION COMMISS	ross
COMMERVATION DEVISION	
P. O. BOX 17027	
VICHTA, KARSAS 67217	

## WELL PLUGGING RECORD

Tourn, manage week	E11i	.s	County	. Sec. 20 To	p_ll Rge	17_ (E)(W)		
NORTH				n lines SE	NE-NW			
, , ,	Lease Owner_			n <b>y</b>		<del></del>		
1 1	Lease Name	Hadley	D Bannool	r Francis	wood, Col	Well No. 1		
	Office Address				0i1	.0. 00110		
	Character of W		as Oil, Cas or	Dry Hole) une	OII			
	Date well comp		<del></del>			1956		
	Application for		June			1975		
	Application for			9.		1975		
	Plugging comme				· · · · · · · · · · · · · · · · · · ·	1975		
	Plugging comple	eted	July 16	Pro	nduction	not profitable		
	Reason for aban	donment of we	ell or producing	ionnation	3440 11011	not profitable		
u !	<u> </u>	If a producing well is abandoned, date of last production 19_72						
	1			_				
Locate well correctly on above	•	ves	n the Conserva	non Division of	its agents bere	ne phigging was com-		
Section Plat Name of Conservation Agent who sup			eo Magge					
Name of Conservation Agent who sup Produces of formation Arbuckl					Total Doubl of	Wall 24601 Feet		
		_	AAA Bottom	_ <del>3400:</del>	iowi Depin or	Men 3400		
Sluw depth and thickness of all wate	r, ou and gas formation							
OIL, CAS OR WATER RECOR	DS				(	CASING RECORD		
FORMATION	CONTENT	FROM	1 10	SIZE	PUT IN	PULLED CINT		
Arbuckle				8 5/8"	161'	<del></del>		
APDUCKIE	Oil & Water	33921	3460'	<del>- 0 5/0"</del>		None		
				<del>- )                                   </del>	33921			
			1					
			1					
			1					
			1 1					
30 sxs. Gel, 1	Allied Cem		-		cement.	3 sxs hulls.		
	<del></del>	·				<del></del>		
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
<u> </u>	<del></del>							
	5.5.00							
			<del></del>					
<del> </del>					· · · · · · · · · · · · · · · · · · ·			
			essury, use BACK	of this sheet)				
Name of Plugging Contractor	Allied Ceme	nting Co	·	· · · · · · · · · · · · · · · · · · ·				
Address Russ	ell, Kansas							
		` ,						
STATE OF	cor	YTY OI						
			(amplement of a		, 58.	<b></b>		
well, being first duly sworn on oath,	save: That I have but	revieries of the	(employee or o	wher) or (own	er or operator)	of the above-described		
above-described well as filed and the	of the same ore two en	d correct So	han me Cod	aus, and matter	Derein contain	sed and the log of the		
		· ·		L 6	D 1			
Section 1		(Signature)_	fleven	1. 0	1) sed			
and the state of t			Hoese	~ 1 6	1/2-	·		
The second of th	1,-		1	0 (1	ddress)			
SURFCHIMED WAY SWORM TO bef	ore me this 13	day of	_ Uu	9	19_2	75		
	-		1010	// / / F	L 1			
1 3/ax	100		M	wie !	DA	ger		
Pay commission ember	<del>//</del>				2	Notary Public.		
	•							

RECEIVED STATE CORPORATION COMMISSION

AUG 181975

CONSERVATION DIVISION Wichita, Kenses

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock,

Wichita, Kansas

15-051-16325-0000

13W

SEC Company- MURFIN DRILLING COMPANY 20 11 Hadley "D" SE NE NW No. ] 34601 County Ellis Total Depth. Comp. Comm. 5-26-56 Shot or Treated. Contractor. Murfin Drilling Company 3-9-57 Issued. CASING: 1874 KE 8" @161' w/130 sx cem. Elevation 5" @33921 w/75 sx cem. Production. Dry Figures inclicate Bottom of Formations. shale 10 50 sand 85 shale, gravel 330 shale, shells red rock, shale 405 sand 490 Pyrite, sand 555 770 sand, shale red bed 850 red bed, shale 1116 Anhydrite 1152 shale, shells 1485 1670 salt, shale shale, lime, 1745 shells shale, shells 1900 lime, shale 3170 lime 3197 3230 lime, shale lime 3262 lime, shale 3388 Cherty Conglo-

TOPS 2828 Topeka Heebner 3070 Toronto 3088 Lansing 3112 "Chert 3385 Conglomerate Simpson 3424

merate

Chert. lime,

Total Depth

shale shale, lime

Arbuckle

Arbuckle

3419

3425

3447

3444

3460 RTD

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GONSERVATION DIVISION Wichita, Kansas