

15-051-05769-0000

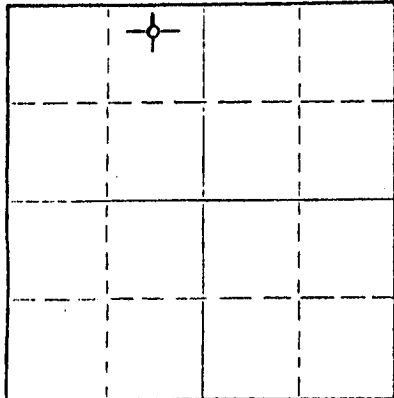
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 20 Twp. 11 Rge. (E) 17 (W)
Location as "NE/CNW&SW" or footage from lines. CN/2-NE-NW
Lease Owner Champlin Petroleum Company
Lease Name Hadley D Well No. 3
Office Address 2915 N. Lincoln, Oklahoma City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 7 19 40
Application for plugging filed February 4 19 72
Application for plugging approved February 9 19 72
Plugging commenced April 24 19 72
Plugging completed April 24 19 72
Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3696 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8" OD	1124'	None
				4 1/2" OD	3605'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran 104 jts. of 2-3/8" tubing to 3175'. Mixed and pumped 1 sack of hulls and 25 sacks of gel followed with 20 sack Halliburton Light Cement. Cement plug from 2575' to 3175'. Pulled 2755' of tubing to 420'. Mud plug from 420' to 2755'. Mixed and pumped 40 sacks of Halliburton Light Cement. Pulled remaining 420' of tubing. Cement plug from surface to 420'. Annulus between 5 1/2" and 8-5/8" casings was full of cement.
Well plugged and abandoned 4-24-72.

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STATE CORPORATION COMMISSION
JUN 19 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton
Address Hays, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
N. K. Stivers (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) N. K. Stivers
2915 N. Lincoln, Oklahoma City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of June 1972

My commission expires 10-8-75
Notary Public.

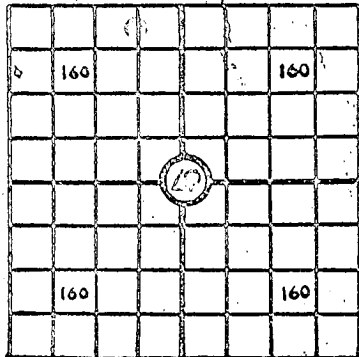
640 Acres

N

15-051-03769-0000

Form 1002

WELL RECORD



Locate Well Correctly

COUNTY Ellis, SEC. 20, TWP. 11, RGE. 17W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Okla.
 FARM NAME Hadley WELL NO. D-3
 DRILLING STARTED 10-13-1940, DRILLING FINISHED 10-28-1940
 DATE OF FIRST PRODUCTION 11-6-40 COMPLETED S. N.
 WELL LOCATED 1/4 1/4 NW 1/4 330, 330 MARK of SE 1/4
 Line and 660 ft. W of E Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1883 GROUND 1883
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2		See reverse side			
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2		See reverse side					
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8 ^{RR}				1123'	7"			None			
4 1/2 ^{RR}				3605'				"			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8 ^{RR}	1123'	7"	450			Halliburton			
4 1/2 ^{RR}	3605'		200			"			

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 FEB 7 1972
 CONSERVATION DIVISION
 Wichita, Kansas

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to T. D. feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Rotary

PRODUCTION DATA

Kansas Corp. Comm. official potential test 50 bbls. taken on 11-7-40.
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch 2

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this 11 day of Dec. 1940.

My Commission expires 12-7-41

Notary Public

HADLEY "D" NO. 3

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Shale, iron, pirite	0	215			
sand, shale & shells	215	520			
iron pirite	520	550			
pirite & shale	550	575			
shale	575	640			
sand	640	780			
shale	780	815			
sand	815	840			
red bed	840	1055			
red bed & shale	1055	1100			
gypsum	1100	1120			
anhydrite	1120	1158			
shale	1158	1230			
shale & lime shells	1230	1480			
shale & shells	1480	1730			
shale & lime shells	1730	2025			
shale & lime	2025	2125			
brkn. lime & shale	2125	2240			
shale, lime	2240	2385			
shale	2385	2495			
shale & shells	2495	2625			
shale & lime shells	2625	2825			
broken lime	2825	2930			
shale, lime	2930	3005			
lime	3005	3030			
shale & lime	3030	3080			
lime & shale	3080	3120			
lime	3120	3170			
lime & shale	3170	3245			
lime	3245	3295			
lime & shale	3295	3385			
conglomerate	3385	3410			
chert	3410	3420			
shale	3420	3425			
(cored, S.L.M. 3416-3421)					
shale	3421	3526			
cong. & shale	3526	3554			
chert	3554	3560			
cored, lime	3560	3564			
lime	3564	3567			
cherty Dolomite	3567	3573			
cored	3573	3580			
cherty Dolomite	3580	3590			
cored (sand, cherty, quartzitic)	3590	3598			
lime, sand, chert	3598	3620			
sand, chert, conglomerate, quartzitic	3620	3696	F.D.		