FORM CP-4

SEATE OF KARSAS
STATE CORPORATION COMMESSION
COMMENSATION DEVISION
P. O. BOX 17027
VICHITA KANSAS 67217

## WELL PLUCGING RECORD

WICHITA, MARENS W/217	Ellis		Count	y. Sec 20 1	wpll Rge	. 17 (E)(W
NORTH	Location as "I	NE/CNWESWE	or footage fro	m lines_SW=	NE-NW	
,	Lease Owner_	Patton (	Oil Comp	any		
1 1 1	Lease Namo_	Hadley =	1 #2	BAB KK	- 1 - 0 - 1	Well No_A#2
×						10. 80110
	Character of V	Well (completed	as Oil, Gas o	r Dry Hole)	Sawall	
		r plugging filed_		ne 5.	<u>, , , , , , , , , , , , , , , , , , , </u>	19 19.75
i !	Application to	r plugging appro-				
	Application for	nenced Jill;	v 16.	/ 9		19 75
i   i		oleted Jul				19.75
<u> </u>	Reason for aba	indonment of we	l or producing	formation	Bad Casin	ng
				· · · · · · · · · · · · · · · · · · ·		
	If a producing	well is abandon	ed, date of la	st production_		19
<u> </u>	Was permission obtained from the Conservation Division or its agents before plugging wa					fore plugging was com
Locate well correctly on above Section Pint	menced? <u>Y</u>					
Same of Conservation Agent who su	pervised plugging of the	is wellLec	<u> Massey</u>	2002	<del> </del>	2002
reducing formation Granit			Botton	3883	Total Depth of	f Well <u>3003</u> F=
Slow depth and thickness of all wat	ter, oil and gas formatio	n3.				
OIL, CAS OR WATER RECO	RDS					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Cranit Wash	Water	3666		8 5/58	162	None
GA CHILL O THOUGHT	110000			5 = 11	3666'	11
				·		
	ement or other plugs we set. ed Allied Cem	ere used, state the	to pum	same and dept	h placed, from	feet t
2 hulls, 10 ge	l, l hulls an	d 50 sxs o	cement o	n top.		
<del></del>						
			<del> </del>			
		· ·			·	
	-		<del> </del>			
<del>-</del>						·· <del>···································</del>
-			····			<del></del>
	(If addition	description is nece	santy, use BACK	of this sheet)		
	Allied Cement	ing Co.		<del> </del>		<del></del>
Address <u>Russell Ka</u>	nsas					
			<u>-</u>			
STATE OF	co	EXTY OF				
		_				of the above-describe
well, being first duly swom on oath	, says: That I have k	nowledge of the	facts, stateme	nts. and matter	s herein contei	or the above-describe
bove-described well as filed and th	hat the same are true a	nd correct. So i	pelp me God.	1	- Description	mor and the 10g of th
Programme and the second		(Signature)	Elber	R. K	2	
		(Signature)	1/	-,//-//	12	
Section of the sectio			House	- flow	Mans	23-
SUNGENIED AND SWORK TO be	fore me this	day of_	Pu	U (1	Address)	
and the second s			1 11 11	71	19/	छ
1 3 3 3 3 3 3 4/. 1			Cll	erla o	Thea	iel.
My commission expers 5/3.5/7	9					Notary Public.
accessors of the first of the second of the	•					
5: E & E. E. M.						

RECEIVED
STATE CORPORATION COLUMNISSION

AUG 1 8 1975 08-18-75 construction division Wichita, Kensas

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

3894

508 East Murdock,

Wichita, Kansas

15-051-03582-000

COPY

-20 T. 11 R.17W

Company- MURFIN DRILLING CO. Farm. Hadley "A"

SW NE NW

Total Depth. 3894 Cornm. 11-18-55 Shot or Treated.

Comp. 12-1-55

Contractor. Murfin Drilling Co.

Issued. 1-28-56

granite Total Depth

CASING:

162 w/ 125 sx cmt. 3666 w/ 50 sx cmt. 8 5/8

County	Ellis	KANS	AS			
	•			•		
		1				
					1	

Elevation.

Production. SWDW

5 1/2 3666' w/ 50 sx	cmt.	
	Figures Incloate Bottom	of Formations.
gravel & shale	10	
shale	110	
shale & shells	280	
sand	310	
red rock & shale	430	
sand	520	
pyrite & hard sand	580	100
sand & shale	775	
	1119	
red bed & shale		
anhydrite	1156	
shale & shells	1495	·
salt & shale	1665	
shale & lime	2980	<u></u>
lime	3025	
lime & shale	3389	*:
chert & shale	3430	
conglomerate	3610	• •
lime & shale	4640	•
Arbuckle lime	3686	
lime	3760	
lime & shale	3878	
chert & sand	3892	
citer o a sand	2022	

TUPS:	
Topeka	2842
Heebner	3076
Toronto	3094
Lansing	3122
Conglomerate	3398
Arbuckle	3630
Granite	3883
<del></del>	

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CONSERVATION DIVISION Wichita, Kensas