FORM CP-4

STATE OF KANSAS
STATE CORPORATION COUNTSSION
CONSERVATION DIVISION
P. O. BOX 17027

WELL PLUGGING RECORD

VICHITA, KANSAS 67217	: - 101	lis		- 20 -	77 -	17		
		119	Count	y. Sec_20 T	wp.≟⊥ Rge. Nu ≟	17 (E) (W)		
NORTH	Location as NE	Patton O	il Compa	nv	N.U. 4			
	Lease Name Hadley & Coroll Park you Well No. 1							
× ; <u> </u>	Office Address 3333 South Bannock Englewood, Color 8011(Character of Well (completed as Oil, Cas or Dry Hole) Oil							
		Date well completed May 19.55						
	Date well compl	Application for plugging filed June 5,						
<u> </u>	Application for p	Application for plugging approved June 9, 19.75						
		Plugging commenced July 16, 19.75						
; ; ;		Plugging completed July 16, 19 75						
	Plugging comple	Reason for abandonment of well or producing formation Production not profitable.						
	Reason for aband	vessor for nonugonoment or men or bronnersk formation *** A A A A A A A A A A A A A A A A A						
	76	If a producing well is abandoned, date of last production 19.73						
. , , , , , , , , , , , , , , , , , , ,								
Locate well convertly on above Section Plat Mas permission obtained from the Conservation Division or its agents before plugging was co								
Section Plat			assev					
ame of Conservation Agent who sup	pervised plugging of this	weu	43.54.B.	2/271	T . 1 D .) .	11 2 4 2 2 4 · ·		
policing formation Arbu	CKIE De	pun to top	1191 Botton	94 11	Total Depub of	Well 34377 AUB K		
low depth and tlackness of all water	er, ou and gas formations					3415		
OIL, GAS OR WATER RECOR	NDS .	·				CASING RECORD		
FORMATION	CONTENT	FROM	70	BIZE	PUT IN	PULLED BUT		
Arbuckle	Oil & Water	3415		8 5/8"				
AI DUCKIE	OII & Water	3415	3431		160'	None -		
			 	5½"	3408	11		
	 			 				
			 	 				
	 		 					
	ļ		 					
Describe in detail the manner i						<u> </u>		
fect for each plug s 30 sxs. Gel, 1 ru	ment or other plugs were set. Allied Ce	e used, state the ementing	Co. pum	f same and depth ped 25 sxs	placed, from	3 sxs hulls.		
					RECEN	VED		
				STATI	CORPORATIO	N COMMISSION		
					ALLC 1 S	1075		
MOS 1 0 13/3								
					000000000000000000000000000000000000000			
<u>-</u>					CONSTRUCTION Wighter Ma	BIVISION		
4 DI 6	(If additional d	escription is nece	emny, use BACK	of this sheet)	Wichita, Ka	HS69		
ame of Plugging Contractor	Allied Cement	ing						
ddressRusse	ll, Kansas							
		,						
TATE OF	COL	TY OF						
		TY OI			. 58.			
cll being first duly swom on oath	cover. That I have been		employee or o	DANSEL) OI (DANSE	x or operator)	of the above-described		
ell, being first duly swom on oath, bove-described well as filed and the	of the same on the call	vicage of the	tacts, stateme	ents, and matters	berein contain	sed and the log of the		
The second well as med and the	et the same are this and	correct. So I	neip me God.	1 6	1			
ARTIST NAME.	(Signature)	Velber	1 1. 1	reed			
an a Silling	·	- ,	Un	10 1	X			
and the same of th			TOU	To	ddress)	~ O-T		
SURSCRIBED AND SWORN TO bef	ore me this	day of_	(lie	2	/	سہ ہ		
物のことが一番		uay vit_	100		D 192	<u>~</u>		
i was in it is to be	·		M	erlad	Xie.	el .		
acimumission experies	19				0	Notory Public.		
	/							

COMPANY Murfin & Patton

FARM Hadley Estate

Lime - Shale

Lime - Shale

Lime - Shale

Lime - Chirt - Shale

Limo

Arbuckle

Lime

RTD

2965

3005

3041

3063 3380

3407

3415

3415

sec. 20 T. 11 R. 17W LOC. 3/2 WH/4

ND. 1 COUNTY ELLES TOTAL DEPTH 3415 сомм. 4-21-55 сомр. 5-2-55 CONTRACTOR METTIN Brilling Co. CASING 8 5/8" at 160" w/125 ex 20 15 ELEVATION 1872 DF 1875 RB 12 5 1 at 3408 w/75 ax PRODUCTION FIGURES INDICATE BOTTOM OF FORMATIONS 20 Shale Tops: 30 Sand Topeka 330 Shale - Shells Heebner Red Rock - Shale 425 Toronto Lansing 515 Sand 550 575 Hard Sand - Iron Conglowerate Pirite Sand Arbuckle Shale - Sand 600 51 casing 770 Sand RTD 1112: Red Bed 1150 Anhydrite 1345 Red Rock - Shale DST #1 - 3023-3041 1490 Shale - Shells Open 1 hr., weak blow, rec. 1665 Salt - Shale 70° of muddy water; BHP 960# 1675 Shale - Lime - Shells Lime - Shale hale - Lime 1830 DST #2 - 3170-3204 1995 2515 Lime - Shale 2908 Shale - Lime

Open 30 min., weak blow for 3 min. (tool was flushed), rec. 10° mad. BHP 0.

2829 -954

3066 -1191

3064 -1209

3110 -1235

-1509

-1532

-1533

-1540

3384

3407

3408

3415

06-09-75

State of	Kansas	ss:		
County of_	Sedgwick	ss:		
Ι,	V. R. Marfin	of the	Murfin Drilling	Company
upon oath s	state that the above and foregoing	is a true and correct copy o	of the log of the Hadley Esta	well.
			WRoment	
Subscribed	and sworn to before me this	Oth day of Kay	19_ 55	
My Commis	ssion Expires:			