

15-051-00435-0060

API NUMBER Completion 11-5-55

LEASE NAME Hadley B

WELL NUMBER 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

2310 Ft. from S Section Line

2950 Ft. from E Section Line  
AWB KCC

SEC. 20 TWP. 11 RGE. 17W (E) or (W)

COUNTY Ellis

Date Well Completed \_\_\_\_\_

Plugging Commenced 11-10-93

Plugging Completed 11-10-93

LEASE OPERATOR Patton Oil Company

ADDRESS 672 West 4th Street, Hoisington, KS 67544

PHONE# (316) 653-2277 OPERATORS LICENSE NO. 5992

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3445'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	169'	none
				5 1/2	3416'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set  
Ran tubing to 3000', spotted 12 sks gel, followed with 50 sks cement & 150# hulls. Pulled to 1800', spotted 75 sks w/50# hulls. Pulled to 800', circulate cement w/45 sks. Pulled tubing. Squeeze 8 5/8 csg w/50 sks cement. Max pressure 200#. Shut in 100#. Squeeze down 5 1/2 csg w/20 sks. max pressure 300#. Shut in 200#. 60/40 pos 10% gel. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 18 1993  
11-18-93  
CONSERVATION DIVISION  
Wichita, Kansas

Address P. O. BOX 347 CHASE, KS 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Patton Oil Company

STATE OF KANSAS COUNTY OF RICE, ss.

R. DARRELL KELSO

(Employee of Operator) or (Operator) or

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P. O. BOX 347 CHASE, KS 67524

SUBSCRIBED AND SWORN TO before me this 17th day of November, 19 93

Jane Semping  
Notary Public

My Commission Expires: \_\_\_\_\_



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

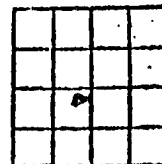
COPY

Company. MURFIN DRILLING CO.  
Farm. Hadley "B" No. 1

SEC. 20 T. 11 R. 17W  
NE NE SW

Total Depth. 3445  
Comm. 10-24-55 Comp. 11-5-55  
Shot or treated.  
Contractor. Murfin Drilling Co.  
Issued 1-28-56

County Ellis  
KANSAS



Elevation. 1896 RB

Production. 5 BOPH/3 hrs.

CASING:

8 5/8 169' w/ 125 sx cmt.  
5 1/2 3416' w/ 50 sx cmt.

Figures indicate Bottom of Formations.

shale	120
shale & shells	169
shale	194
shale & shells	300
sand	320
red rock & shale	440
sand	530
pyrite & hard sand	600
sandy shale	785
red bed	1129
anhydrite	1170
red rock & shale	1350
shale & shells	1490
silt & shale	1680
shale, lime & shells	1770
lime & shale	3250
lime	3360
lime & shale	3423
lime	3434
conglomerate	3445
Total Depth	

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CONSERVATION DIVISION  
WICHITA, KS

*D.R. Reed*

Patton Oil Co  
672 West 4th Street  
Herington Kansas 67544

Hadley B- #1  
NE NE SW  
Sec 20 - 11 - 17  
Ellis Co. Kansas

8 5/8" casing set @ 169'  
5 1/2" set @ 3416' w/500 sx  
open hole 3416' to 3445' - R.T.D. 3445'  
Perforated from 3401' to 3412'  
Well was squeezed for Dakota water  
from 566' to 596' - 500 sx  
Operator # 5992