

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County, Sec. 20 Twp. 11 Rge. (E) 17 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C S 1/2 SE 1/4 NE 1/4

Lease Owner Champlin Refining Co.

Lease Name Hadley "C" Well No. 2

Office Address Enid, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 8-28-40 193

Application for plugging filed 8-28-40 193

Application for plugging approved 8-28-40 193

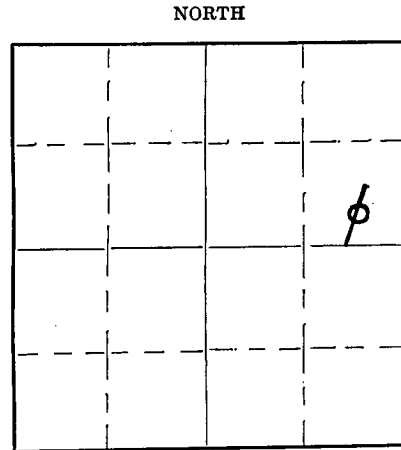
Plugging Commenced 8-29-40 193

Plugging Completed 8-29-40 193

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation None Depth to top Arb. 3536 Bottom 3561 Total Depth of Well 3561 Feet

Show depth and thickness of all water, oil and gas formations.

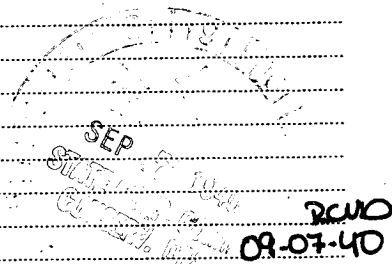
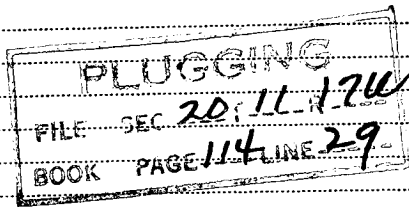
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	1145'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with mud from 3561' to 1145'. A 60' cement plug was placed from 1145' to 1085' by Halliburton. Hole was filled with mud from 1085' to 38' and a 38' cement plug placed from 38' to top of surface casing in cellar by Halliburton.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company
Address Box 1078, Enid, Okla.

STATE OF Oklahoma COUNTY OF Garfield, ss.

Gail Nusbaum (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Gail Nusbaum

(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of Sept., 1940.

My commission expires Dec 7-1941

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface hole	0	40			
shale & shells	40	445			
sand	445	555			
iron pyrite	555	595			
sand	595	780			
shale	780	890			
red beds & shale	890	1120			
GYP	1120	1135			
anhydrite	1135	1167			
shale	1167	1375			
shale & shells	1375	1795			
shale & lime	1795	1850			
shale	1850	1890			
lime & shale	1890	1910			
shale	1910	2035			
lime & shale	2035	2480			
shale	2480	2910			
lime & shale	2910	2940			
lime	2940	3170			
lime & shale	3170	3245			
lime	3245	3320			
broken lime	3320	3380			
lime	3380	3392			
shale	3392	3425			
shale & lime	3425	3442			
cored, conglomerate	3442	3444			
cored, "	3444	3449			
lime	3449	3455			
chert	3455	3497			
shale	3497	3530			
Arbuckle lime	3530	3536			
cored, conglomerate	3536	3539			
shale, lime (Arbuckle lime)	3539	3561 T.D.			