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ORIGINAL

2/05/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: REGENCY
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion: FEB 05 2009
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

API No. 15 - 093-21841-0000
County: Kearny
SE - SE - SW Sec 34 Twp. 26 S. R. 36W
200 feet from S / N (circle one) Line of Section
2076 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TATE ATU "B" Well #: 5
Field Name: Hugoton-Panoma Commingled
Producing Formation: Chase/Council Grove
Elevation: Ground: 3107.3 Kelly Bushing: 3113.8
Total Depth: 3119 Plug Back Total Depth: 3062
Amount of Surface Pipe Set and Cemented at 909 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/28/2008 10/31/2008 12/04/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AIT INJ 44309
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Nichols Fluid Service, Inc.
Lease Name: Johnson #3 License No.: 31983
Quarter Sec. 16 Twp. 34 S. R. 32 [] East [X] West
County: Seward Docket No.: D-27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date February 5, 2009
Subscribed and sworn to before me this 5th day of Feb
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
JH (2/19)

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ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

FEB 09 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Tate ATU "B" Well #: 5

Sec. 34 Twp. 26 S. R. 36W East West County: Kearny

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2511	603
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group	2538	576
List All E. Logs Run:		Herrington	2538	576
<input checked="" type="checkbox"/> CBL		Krider	2558	556
<input checked="" type="checkbox"/> Dual Spaced Neutron <i>(rec'd 2/19/09)</i>		Odell	2576	538
<input checked="" type="checkbox"/> Array Compensated Resistivity		Winfield	2594	519
<i>+ MICROLOG (rec'd 2/19/09)</i>		Gage	2624	490
		Towanda	2654	460

(See Page 3)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	907	C	200	A Modified + additives
					C	200	Premium + additives
Production	7 7/8	4 1/2	11.6	3109	C	125	A Modified + additives
					C	230	Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	2515-2522 (8 SPF) & 2545-2455 (4 SPF)	Frac: 12,800 gals 75Q Linear Gel w/75% N2 foam;	
3	2566-2574 & 2656-2666	170,600# 16/30 Sand	
2	2608-2611 & 2702-2708		
	2762-68 (3 SPF), 2792-97 (4 SPF), 2804-09 (2 SPF)	Frac: 6,000 gals 75Q Linear Gel w/75% N2 foam;	
8	2849-2855 & 2884-2889	81,200# 12/20 Sand	

TUBING RECORD	Size 2 3/8	Set At 2919	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/03/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 195	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other *(Specify)* _____

UPDATED (rec'd 2/19/09)

Side Two

Operator Name: OXY USA Inc. Lease Name: Tate ATU "B" Well #: 5
Sec. 34 Twp. 26 S. R. 36W East West County: Kearny

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 CBL
 Dual Spaced Neutron
 Array Compensated Resistivity
 MICRO LOG

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Hollenberg	2511	603
Chase Group	2538	576
Herrington	2538	576
Krider	2558	556
Odell	2576	538
Winfield	2594	519
Gage	2624	490
Towanda	2654	460

(See Page 3)

See
2/19/09

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	907	C	200	A Modified + additives
					C	200	Premium + additives
Production	7 7/8	4 1/2	11.6	3109	C	125	A Modified + additives
					C	230	Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

See
2/19/09

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2515-2522 (8 SPF) & 2545-2555 (4 SPF)	Frac: 12,800 gals 75Q Linear Gel w/75% N2 foam;	
3	2566-2574 & 2656-2666	170,600# 16/30 Sand	
2	2608-2611 & 2702-2708		
	2762-68 (3 SPF), 2792-97 (4 SPF), 2804-09 (2 SPF)	Frac: 6,000 gals 75Q Linear Gel w/75% N2 foam;	
8	2849-2855 & 2884-2889	81,200# 12/20 Sand	

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TUBING RECORD	Size 2 3/8	Set At 2919	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	FEB 19 2009
Date of First, Resumed Production, SWD or Enhr. 01/03/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 195	Water BBLS 0	Gas-Oil Ratio	Gravity

CONSERVATION DIVISION
WICHITA, KS

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: Tate ATU "B" Well #: 5
Sec. 34 Twp. 26 S. R. 36W East West County: Kearny

Name	Top	Datum
Ft Riley	2700	413
Matfield	2769	345
Wreford	2790	324
Council Grove Group	2811	303
A1 LM	2834	280
B1 SH	2858	256
B1 LM	2882	232
B2 SH	2894	220
B2 LM	2909	205
B3 SH	2916	197
B3 LM	2930	184
B4 SH	2933	180
B4 LM	2943	170
B5 SH	2950	164
B5 LM	2955	158

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energy services, L.P.

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TREATMENT REPORT

Customer Oxy USA	Lease No. CONFIDENTIAL	Date 10-29-08
Lease Tate ATU "B"	Well # 5	
Field Order # 21170	Station Liberal	Casing 8 5/8
Type Job 8 5/8 surface	Formation CNW	Depth 899
		County
		State Ks
		Legal Description 34-26-36

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	Rate	Press	Min
		200sk		A-scrulite	2% CC, 1/2 Cell	12.7#	5 Min.
Depth	Depth	From		Pre Pad			
		2.15		12.26gal/sk			
Volume	Volume	From		Pad			
		200sk		Premium	2% CC, 1/4 Cell	15#	
Max Press	Max Press	From		Fluc			
		1.33		6.33gal/sk			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager J. Bennett	Treater M. Cochran
Service Units	21355	27808
Driver Names	Cochran	McCulley
	19553	19804
	Rios	19809

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
07:00					on loc. / Held Safety Meeting
08:00					Casing on bottom / cir. w/ Rig
08:30	2000				Test Pump + Lines
08:32	200		77	5.5	Start Lead Cmt 200sk @ 12.7#
08:50	250		47	5.5	Start Tail Cmt 200sk @ 15#
09:00					Shutdown + Drop Plug
09:06	50		0	3.2	Start Disp. w/ Fresh H ₂ O
09:23	1050		55	3.2	Bump Plug
09:24	0		55	0	Release / Float Held
09:30					End Job
	500				Pressure Before Plug landed
					Circulated Cmt to Pit

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>10-31-08</i>
Lease <i>Tate ATU "B"</i>	Well # <i>5</i>	<p style="text-align: center;">CONFIDENTIAL</p>
Field Order # <i>21171</i>	Station <i>Liberal</i>	
Type Job <i>4 1/2 L.S.</i>	Casing <i>4 1/2</i>	Depth <i>3108</i>
	Formation <i>CNW</i>	County <i>Kearny</i>
		State <i>Ks</i>
		Legal Description <i>34-26-36</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	PIP	
		From	To	Blend				
Depth	Depth	3.07	19.39	3% CC, 12% Cellulose, .2% WCA-1	11.4		5 Min.	
Volume	Volume	2.30		Premium, 6% FIA-115, 1/4" Cellulose			10 Min.	
Max Press	Max Press	1.16	5.10		15.8		15 Min.	
Well Connection	Annulus Vol.							
Plug Depth	Packer Depth							

Customer Representative <i>Chris</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 14354 19333 19928 19682</i>		
Driver Names <i>Cochran M & Culley Rios</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:15					on Loc. / Held Safety Meeting
13:15					Rig Running Casing
14:04	3000				Casing on Bottom/cir. w/Rig
14:05	300		68	5.5	Test Pump + Lines
14:17	250		48	5.5	Start Lead CMT 125sk @ 11.4*
14:27					Start Tail Cmt 230sk @ 15.8*
14:28					Shut down + Washup
14:34	200		0	6	Drop Plug
14:42	700		40	3	Start Disp. w/fresh H2O
14:43	1600		48	3	Slow Rate
14:44	0		48	0	Bump Plug
14:45					Release / float Held
					End Job
	850				Pressure Before Plug landed

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