

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signatures and dates: 10/17/08, 10/08/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok Field Services / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 (ext 107)
Contractor: Name: FOSSIL DRILLING
License: 33610
Wellsite Geologist: Curtis Covey

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OCT 08 2008

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

06/11/2008 06/22/2008 07/29/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 087 - 007-23297 0000
County: BARBER
C NE NE Sec. 30 Twp. 34 S. R. 14 East West
660 feet from S (N) (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Z BAR CATTLE CO. Well #: 7
Field Name: AETNA GAS AREA

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1585 Kelly Bushing: 1594
Total Depth: 5465 Plug Back Total Depth: 5403
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from n/a
feet depth to w/ sx cmt.

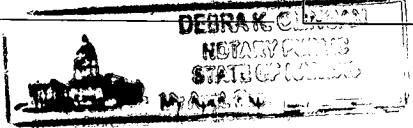
Drilling Fluid Management Plan AHI NJI-3009
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 1500 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc.
Lease Name: Leon May License No.: 8061
Quarter Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D - 28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: I. Wayne Woolsey, Manager Date: October 8, 2008
Subscribed and sworn to before me this 8th day of October
20 08
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution
OCT 08 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Z BAR CATTLE CO. Well #: 7  
 Sec. 30 Twp. 34 S. R. 14  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2083	- 489
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3949	- 2355
List All E. Logs Run:		Douglas	3981	- 2387
		Swope	4563	- 2969
		Hertha	4606	- 3012
		Mississippian	4778	- 3184
		Viola	5211	- 3617
		Simpson	5348	- 3754
Compensated Neutron Density PE				
Dual Induction				
Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	221'	Class A	220	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5448'	60/40 poz	65	4% gel, 1/4# Celoflake
					Class H	220	10% salt, 10% Gyp, 1/4# Floseal, 6# Kolseal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalnaker)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4778'-4783', 4787'-4804' & 4808'-4830' Mississippian	ACID: 3450 GAL. 10% MIRA	4778' -
2	4840'-4862' Mississippian	FRAC: 554,200 gal treated 2% KCl atr, 195,000# 30/70 sd, 35,000# 16/30 sd & 15,000# 16/30 resin coated sd	4862' OA

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 4905'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>SI - WOPL</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled 4778' - 4862' OA  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31097

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Madison Lodge, KS.*

DATE <i>1-10-08</i>	SEC. <i>30</i>	TWP. <i>34S</i>	RANGE <i>14W</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>11:00 PM</i>	JOB START <i>1:00 AM</i>	JOB FINISH <i>1:30 AM</i>
LEASE <i>BK CATH Co.</i>	WELL# <i>7</i>	LOCATION <i>160+ Decker rd. S to 10+age</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Track Rd., 4 E, 2.2 S E, 5 T-10</i>					

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JAN 20 2009

CONSERVATION DIVISION  
WICHITA, KS

CONTRACTOR *Foss, I #1*

TYPE OF JOB *Surface*

HOLE SIZE *14 3/4* T.D. *226'*

CASING SIZE *12 3/4* DEPTH *224'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *70' By Robert*

PERFS.

DISPLACEMENT *20 BBL Freshwater*

OWNER *woolsey Operating*

CEMENT

AMOUNT ORDERED *220 Sx Class A + 220 GEL*

EQUIPMENT

PUMP TRUCK CEMENTER *Flomo 03 Derolow*

# *360* HELPER *Raymond K.*

BULK TRUCK

# *368* DRIVER *Kandy F.*

BULK TRUCK

# DRIVER

COMMON	<i>220 A</i>	@	<i>14.20</i>	<i>3124.00</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>8</i>	@	<i>52.45</i>	<i>419.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>232</i>	@	<i>2.15</i>	<i>498.80</i>
MILEAGE	<i>20 x 23.2 x .09</i>			<i>417.60</i>
				TOTAL <i>41535.00</i>

REMARKS:

*Pipe at Bottom Break circulation, Pump  
cement - 220 Sx Class A + 220 GEL + 220 GEL  
Switch to Displacement sealant,  
5' of hole + shot in, Displacement w/ 20 BBL  
Freshwater cement circulated to surface*

SERVICE

DEPTH OF JOB	<i>224'</i>			
PUMP TRUCK CHARGE				<i>917.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>20</i>	@	<i>7.07</i>	<i>1410.00</i>
MANIFOLD		@		
		@		
		@		
				TOTAL <i>1057.00</i>

CHARGE TO: *Woolsey Operating*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>None</i>	@			
	@			
	@			
	@			
				TOTAL _____

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Scott Alberg*

SIGNATURE *[Signature]*

Post-it® Fax Note	7671	Date	<i>1-19-09</i>	# of pages	<i>1</i>
To	<i>Subra</i>	From	<i>[Signature]</i>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<i>316-267-4383</i>	Fax #			

# ALLIED CEMENTING CO., LLC. 32454

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>6-23-08</u>	SEC. <u>30</u>	TWP. <u>34S</u>	RANGE <u>14 W</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>12:00 pm</u>
LEASE <u>2-Ber Cedar Co.</u>		WELL # <u>7</u>	LOCATION <u>2-Ber, 2812 Purchase Rd</u>		COUNTY <u>Berber</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>14S to Cottage Creek Rd, 4 E. phone, 2S along fence to location</u>				

CONTRACTOR <u>Foss, I</u>	OWNER <u>Woolsey Operations</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5465</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5448</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42</u>
CEMENT LEFT IN CSG. <u>42</u>	
PERFS.	
DISPLACEMENT <u>87 bbls 20% Cipro uam</u>	

CEMENT	AMOUNT ORDERED <u>65 sr 60/40, 4% 60/1 + 4% #</u>
	<u>Flowcal, 220 sr Class 4, 10% GVP, 10 22H</u>
	<u>6# Kalseal, 4% E116 1/4# Flowcal</u>
	<u>9 G91s of Cipro</u>
COMMON <u>H 220 sx</u>	@ <u>15.10</u> <u>3322.00</u>
POZMIX <u>26 sx</u>	@ <u>7.20</u> <u>187.20</u>
GEL <u>3 sx</u>	@ <u>18.75</u> <u>56.25</u>
CHLORIDE	@
ASC	@
<u>A = 39 sx</u>	@ <u>14.20</u> <u>553.80</u>
<u>Flowcal 71#</u>	@ <u>2.25</u> <u>159.75</u>
<u>Cyposeal 21 sx</u>	@ <u>26.30</u> <u>552.30</u>
<u>Self 24 sx</u>	@ <u>10.80</u> <u>259.20</u>
<u>Kalseal 1320#</u>	@ <u>.80</u> <u>1056.00</u>
<u>FF-160 165#</u>	@ <u>12.00</u> <u>1980.00</u>
<u>Clapro 9 Gals</u>	@ <u>28.15</u> <u>253.35</u>
	@
HANDLING <u>366</u>	@ <u>2.15</u> <u>786.90</u>
MILEAGE <u>366/20/09</u>	@ <u>6.58</u> <u>2398.80</u>
	TOTAL <u>9825.55</u>

EQUIPMENT	
PUMP TRUCK # <u>372</u>	CEMENTER <u>Darin F</u>
	HELPER <u>Herschel</u>
BULK TRUCK # <u>421</u>	DRIVER <u>WELL FILE</u>
BULK TRUCK #	DRIVER <u>Regulatory Correspondence</u>
	<u>Drig / Comp Workovers</u>
	<u>Tests / Meters Operations</u>
REMARKS:	

Pipe on bottom & break circulation, mix 15sr for rest & mouse hole, mix 50 sr of lead cement, mix 220sr of tail cement & shut down pump, wash pump & lines & release plug, start displacement, 1 hr pressure @ 82 bbls, slow rate to 3 bpm @ 76 bbls, Bump plug @ 87 bbls 1100-1800 psi, plug did hold

SERVICE	
DEPTH OF JOB <u>5448</u>	
PUMP TRUCK CHARGE	<u>2070.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD	@
<u>Hogentogel</u>	@ <u>113.00</u>
	@
	TOTAL <u>2323.00</u>

CHARGE TO: Woolsey Oper.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

OCT 08 2008

To Allied Cementing Co., LLC.  
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CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT	
<u>4 1/2</u>	
1- AFV float shoe	@ <u>434.00</u>
1- Latch down plug	@ <u>405.00</u>
11- Turbolizers	@ <u>68.00</u> <u>748.00</u>
26- Screens	@ <u>68.00</u> <u>1904.00</u>
	TOTAL <u>3491.00</u>

OCT 08 2008

SALES TAX (If Any) KCC  
TOTAL CHARGES 3491.00  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X MIKE THARP  
SIGNATURE X Mike Tharp