



KANSAS CORPORATION COMMISSION 1048170
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/03/2010 03/10/2010 07/15/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-24924-00-00
Spot Description: 230' S & 210' E SW SW SW
SE SW SW SW Sec. 28 Twp. 19 S. R. 21 East West
100 Feet from North / South Line of Section
540 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Rein Unit Well #: 1
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2325 Kelly Bushing: 2331
Total Depth: 4480 Plug Back Total Depth: 4478
Amount of Surface Pipe Set and Cemented at: 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1542 Feet
If Alternate II completion, cement circulated from: 1542
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/15/2010



1048170

Operator Name: American Warrior, Inc. Lease Name: Rein Unit Well #: 1
 Sec. 28 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	214	Common	150	2% gel/3% CC
Production	7.875	5.5	15.5	4479	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1542	SMD	150	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4468-4478		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4455</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/15/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf	Water Bbls. <u>2</u>
		Gas-Oil Ratio	Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4468-4478</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rein Unit 1
Doc ID	1048170

Tops

Anhydrite	1553	+778
Heebner	3840	-1509
Lansing	3884	-1553
BKC	4218	-1887
Pawnee	4323	-1992
Ft. Scott	4372	-2046
Cherokee	4396	-2065
Mississippian	4468	-2137
RTD	4479	-2148



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18336

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Rein Unit</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>3-3-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petro-Mark Drilling Co</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA	DELIVERED TO <u>Bazine</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Surface</u>	WELL PERMIT NO.	WELL LOCATION <u>Bazine SE, 1/4 EN into</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS:						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC.	ACCT.	DF.			U/M.			
575		1			MILEAGE Trk # 117	25	mi	5	00	125.00
576S		1			Pump Charge Shallow Surface	1	cu	750	00	750.00
581		1			Service Charge Cement	150	cks	1	50	225.00
582		1			Minimum Drayage Charge	1	ea	250	00	250.00
325		1			Standard Cement	150	cks	11	00	1650.00
278		1			Calcium Chloride	4	cks	35	00	140.00
279		1			Bentonite Gel	3	cks	20	00	60.00
290		1			D-Air	2	gals	35	00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Cody Reach
 DATE SIGNED 3-3-10 TIME SIGNED 1830

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3270.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Brett Carson APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **3-3-10** PAGE NO.

CUSTOMER **American Warrior** WELL NO. **1** LEASE **Rein Unit** JOB TYPE **Cement Surface life** TICKET NO. **18336**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							On Location TD 214' TP 214' PS 214' 8 5/8 23#
	1845							Start 8 5/8 Casing
	1900							Break Circulation
	1940	5	5	✓			100	Pump Water Spacer
		4		✓			100	Start Cement 150 sks @ 14.7 pps
	1950		36				-	Shut Down Cement
		5						Start Displacement
		5	9	✓				Cement to Surface 20 sks top it
	2000		12.8				400	Land Plug - Shut in
								Wash Truck
	2015							Job Complete
								Thank you Brett, David & Blaine



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18340

PAGE 1 OF 12

SERVICE LOCATIONS: 1. Ness City, KS WELL/PROJECT NO. LEASE Rein Unit COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 3-9-10 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Petro-Mark Drilling Co. RIG NAME/NO.: 2 SHIPPED VIA: Boone DELIVERED TO: ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement 5 1/2 Casing WELL PERMIT NO.: WELL LOCATION: Boone SS, 2 1/4 E, Nint.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	25				5.00	125.00
578		1			Pump Charge longstring	1				1400.00	1400.00
221		1			Liquid KCL	2				25.00	50.00
281		1			Mud Flush	500				1.00	500.00
402		1			Centralizer	5		5 1/2		55.00	275.00
403		1			Cement Bucket	2				180.00	360.00
404		1			Port Collar	1				1900.00	1900.00
406		1			Latch Down Plug & Baffle	1				225.00	225.00
407		1			Insert Float Stack/Atfill	1				275.00	275.00
419		1			Rotating Head Rental	1				1500.00	1500.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3-9-10 TIME SIGNED: 2:00 BY: [Signature]

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5110	00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page #2	3248 50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Brant Carson

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-9-16 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior		1		Rein Unit		Cement 5 1/2 Casing		18390	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	2030								On Location
									5 1/2 19.5# Cent. 1, 2, 3, 4, 70
									TD-4480' Basket-4, 71
									TP-4480' PC #71 1542'
									RS-4479'
									SJ-42'
	2130								Start 5 1/2 Casing
	2230								Break Circulation
	0000	6 3/4	32		✓			250	Pump Mud Flush + KCL Flush
	0005	3	7		✓				Plug Rit Hole 30 sks
	0010	4			✓			200	Start Cement 145 sks @ 15.5 ppm
			35						— Shut Down - Release Plug - Wash Pumping
	0030	6 3/4			✓			200	Start Displacement
		6 3/4	87		✓			300	Lift Cement
			97		✓			800	Max Lift
	0045		105.6					1500	Land Plus - Release - Hold
									Wash Truck
	0130								Job Complete
									Thank you
									Brett, Dave + Lane



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18340

CUSTOMER: American Warrior WELL: Rein Unit #1 DATE: 3-9-10 PAGE: 2 OF 2

325	1		Standard Cement	175 sks	11.00	1925.00
276	1		Floccle	44 lbs	1.50	66.00
283	1		Salt	900 lbs	0.15	135.00
284	1		Calson 1	8 sks	30.00	240.00
290	1		D-Air	2 sks	35.00	70.00
292	1		Haled 322	125 lbs	6.50	812.50
581	1		SERVICE CHARGE		1.50	262.50
582	1		TOTAL WEIGHT	18319	LOADED MILES	250
					TON MILES	250.00

3749.50



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18426

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: 1 LEASE: Rein Unit COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 3-23-10 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: H-D Oilfield Service RIG NAME/NO: 4 SHIPPED VIA: Barline DELIVERED TO: ORDER NO:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement Port Collar WELL PERMIT NO.: WELL LOCATION: Barline 55, 2 1/2 E, Nymk
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Tr. R # 114	25	mi			5.00	125.00
576D		1			Pump Charge Port Collar	1	hec			1100.00	1100.00
581		1			Service Charge Cement	200	skt			1.50	300.00
582		1			Minimum Drayage Charge	1	hec			250.00	250.00
330		1			Swift Multi-Density	150	skt			14.00	2100.00
276		1			Floccite	50	lbs			1.50	75.00
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar Tool Rental 1/4 Mon	1	Mon			300.00	300.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4320.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Less TAX 5.3% 134.89
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4454.89

x. Scott
 DATE SIGNED: 3-23-10 TIME SIGNED: 1100 AM/PM: AM

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: Brett Cooper APPROVAL: [Signature] Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-23-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1 LEASE Rain Unit JOB TYPE Cement Top Stage TICKET NO. 18426

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On Location 2 3/8 x 5 1/2 PC @ 1542'
	1155			✓			1000	Pressure Test - Held
	1200	3 1/4		✓		400		Injection Rate Tool Open
	1205			✓				Start Cement Mixing
			75	✓				Cement to Surface
			83	✓				150 sks Total 15 sks top it Shut Down Cement - Start Displacement
	1230		5			200		Shut Down - Shut in
				✓		1000		Close Tool - Pressure Test - Held
								Run 4 JIs
	1240		20	✓				Reverse Clean
								Wash Truck
	1320							Job Complete
								Thank You Brett, Dave et

Geological Report

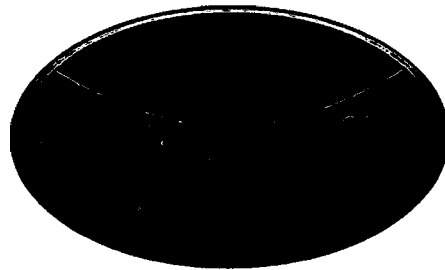
American Warrior, Inc.

Rein Unit #1

130' FSL & 540' FWL

Sec. 28 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rein Unit #1
130' FSL & 540' FWL
Sec. 28 T19s R21w
Ness County, Kansas
API # 15-135-24924-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: March 3, 2010

Completion Date: March 10, 2010

Elevation: 2325' Ground Level
2331' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG road to 70 road. West on 70 road 3/4 mi. North into location.

Casing: 214' 8 5/8" surface casing
4476' 5 1/2" production casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation

Anhydrite
Base
Heebner
Lansing
BKc
Pawnee
Fort Scott
Cherokee
Mississippian
RTD

American Warrior, Inc.

Rein Unit #1

Sec. 28 T19s R21w

130' FSL & 540' FWL

1553', +778

1587', +744

3840', -1509

3884', -1553

4218', -1887

4323', -1992

4372', -2046

4396', -2065

4468', -2137

4477', -2146

Sample Zone Descriptions

Mississippian Osage (4468', -2137): Covered in DST #1

Dolo - Δ - Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, good oil stain with light scattered saturation, good show of free oil, good odor, bright yellow cut fluorescents, 51 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Brett Dickinson"

DST #1

Mississippian Osage

Interval (4469' - 4477') Anchor Length 8'

IHP	- 2204 #	
IFP	- 45" - Built to 4 ¾ in.	18-45 #
ISI	- 45" - Dead	1244
FFP	- 45" - Built to 3 ½ in.	50-67 #
FSI	- 45" - Dead	1211 #
FHP	- 2135 #	
BHT	- 117°F	

Recovery: 50' GIP
 120' Clean Oil
 20' WMCO 60% Oil
 15' SOCWM 10% Oil

Structural Comparison

	American Warrior, Inc. Rein Unit #1 Sec. 28 T19s R21w 130' FSL & 540' FWL	Woolsey Petroleum Corp. Frank Rein B #2 Sec. 29 T19s R21w C SE SE		American Warrior, Inc. Rein-SJ #1 Sec. 33 T19s R21w 335' FNL & 2633' FWL	
Formation					
Anhydrite	1553', +778	NA	NA	1549', +784	(+17)
Base	1587', +744	NA	NA	1583', +750	NA
Heebner	3840', -1509	3833', -1519	(+10)	3834', -1501	(+18)
Lansing	3884', -1553	3880', -1566	(+13)	3880', -1547	(+21)
BKc	4218', -1887	NA	NA	4210', -1877	NA
Pawnee	4323', -1992	4318', -2004	(+12)	4318', -1985	(+21)
Fort Scott	4372', -2046	4390', -2076	(+30)	4372', -2039	(+29)
Cherokee	4396', -2065	4408', -2094	(+29)	4390', -2057	(+29)
Mississippian	4468', -2137	4503', -2189	(+62)	4462', -2129	(+42)

Summary

The location for the Rein Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Rein Unit #1 well.

Recommended Perforations

Mississippian Osage: (4468' – 4473') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

DIT	FEET	MINUTES

LOG ANALYSIS
C 20










DRILL STEM TESTS

No.	Interval	FT/Time	MP/Time	FP/Time	POP/Time	SOI-FOI	REMARKS

RESULTS AND RECOMMENDATIONS - The location for the Beia Unit #1 was found via 3-D seismic survey. The new located well ran structurally as expected via the survey. One drill stem test was conducted which released commercial amounts of oil from the Mississippian Orage Formation. After all gathered data had been examined the decision was made to run 5 1/2 in. production casing to further evaluate the Beia Unit #1 well.

Respectfully Submitted,
James A. [Signature]

LEGEND

-  Anhydrite
-  Salt
-  Sandstone
-  Shale
-  Carb sh
-  Limestone
-  Col. Lime
-  Chert
-  Dolomite

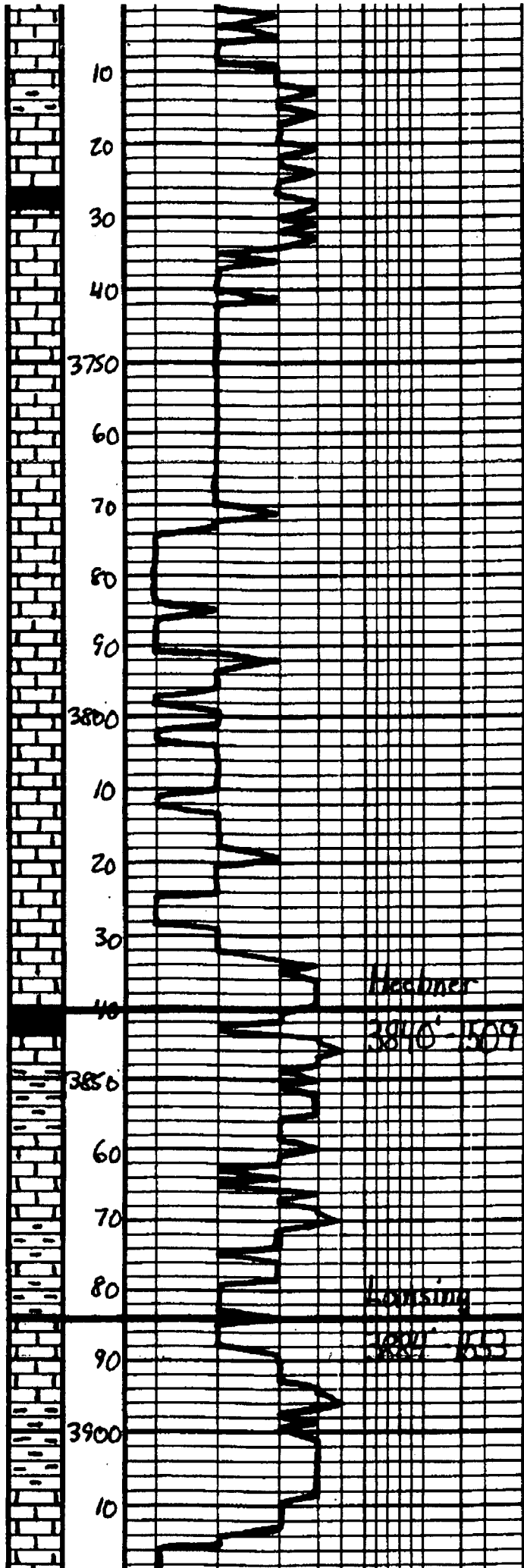
LITHOLOGY	DEPTH	SAMPLE DESCRIPTIONS	REMARKS
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DRILLING TIME
Logarithmic Scale)

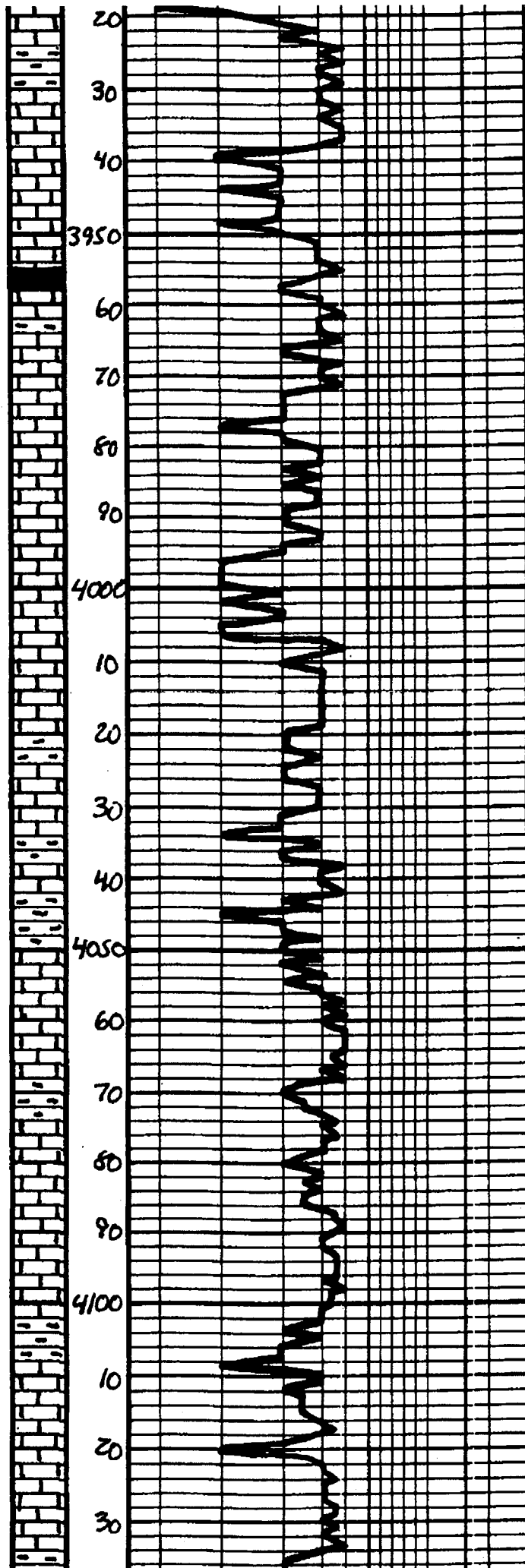
.5 1 2 3 4 5 10 15 20 30

7814

LOG 7702



Ls - Oth. Ind. - Lt. Gray, Fossiliferous Mottled	Location location 5:00 p.m. 3-7-10
Ls - a.l.a. Subyla	
Ls - a.l.a.	
Ls - Oth. Ind. - Lt. Gray, Fossiliferous Mottled, Chalky	
Ls - a.l.a.	
Ls - a.l.a.	
Ls - Oth. Ind. - Lt. Gray, Fossiliferous Mottled, Fossiliferous, Chalky	
Ls - a.l.a.	
Ls - a.l.a.	
SH - BRK, Coar., Fossiliferous	
SH - Gray - Bla - Bea	
Ls - Oth. Ind. - Lt. Gray, Fossiliferous Fossiliferous, Fossiliferous, Fossiliferous	
SH - Gray - Bla - Bea	
Ls - a.l.a. - Lt. Gray, Fossiliferous Fossiliferous, Fossiliferous, Fossiliferous	
SH - Gray - Bla	Muel Vis. 52 Wt. 8.6
Ls - Oth. Ind. - Lt. Gray, Fossiliferous Fossiliferous, Fossiliferous, Fossiliferous	



20
 30
 40
 3950
 60
 70
 80
 90
 4000
 10
 20
 30
 40
 4050
 60
 70
 80
 90
 4100
 10
 20
 30

Sh - Gay - Ben

 LS - Dijk - Lt. Gay, En xlar
 Facit ool. het poer oom p.
 Baren, d - Lt. Gay

 Sh - Dijk Gay

 LS - Jan - Lt. Gay, En - S. kelen
 St. Facit ool., DNS

 LS - Jan - Lt. Gay, En xlar
 Facit ool. het poer oom p.
 Baren

 LS - Dijk - Lt. Gay, En xlar
 Facit ool. het poer oom p.
 Baren

 LS - Dijk - Lt. Gay, En -
 Substa. DNS

 LS - ala, St. Facit ool.
 Mosky DNS

 LS - ala, DNS

 Sh - Gay - Ben

 LS - Jan - Lt. Gay, En - St. Matthee
 Substa. DNS

 Sh - Gay - Ben

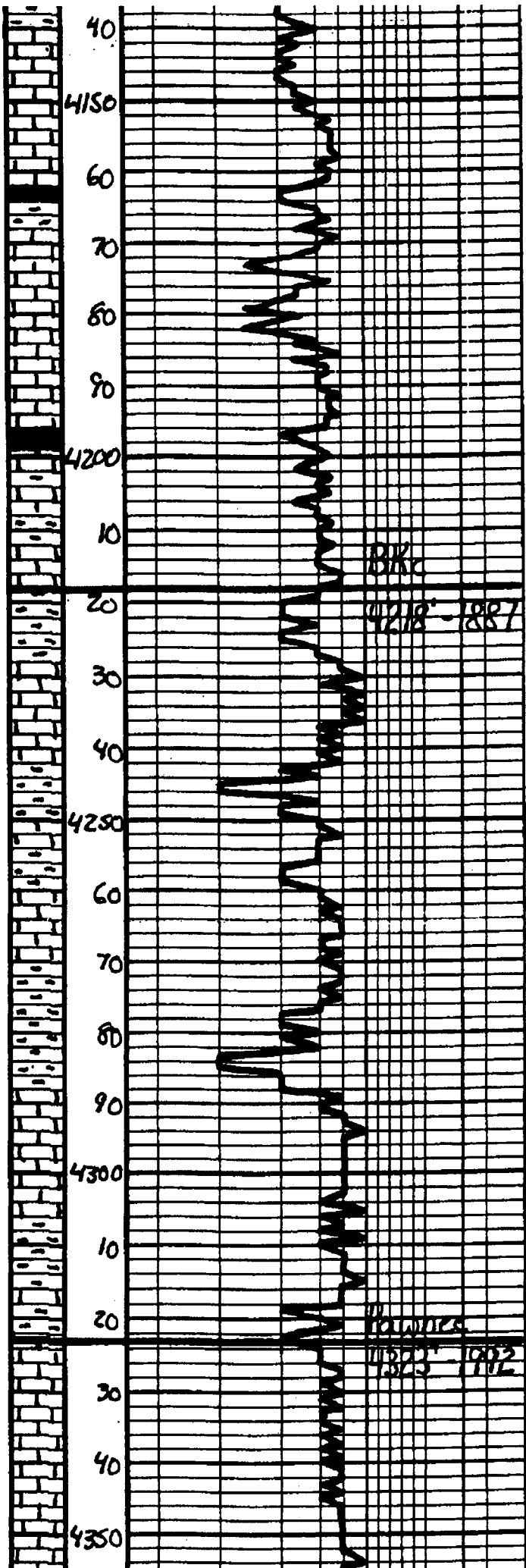
 LS - Jan - Lt. Gay, En xlar
 Facit ool. het poer oom p.
 Baren

 LS - ala, Mosky DNS

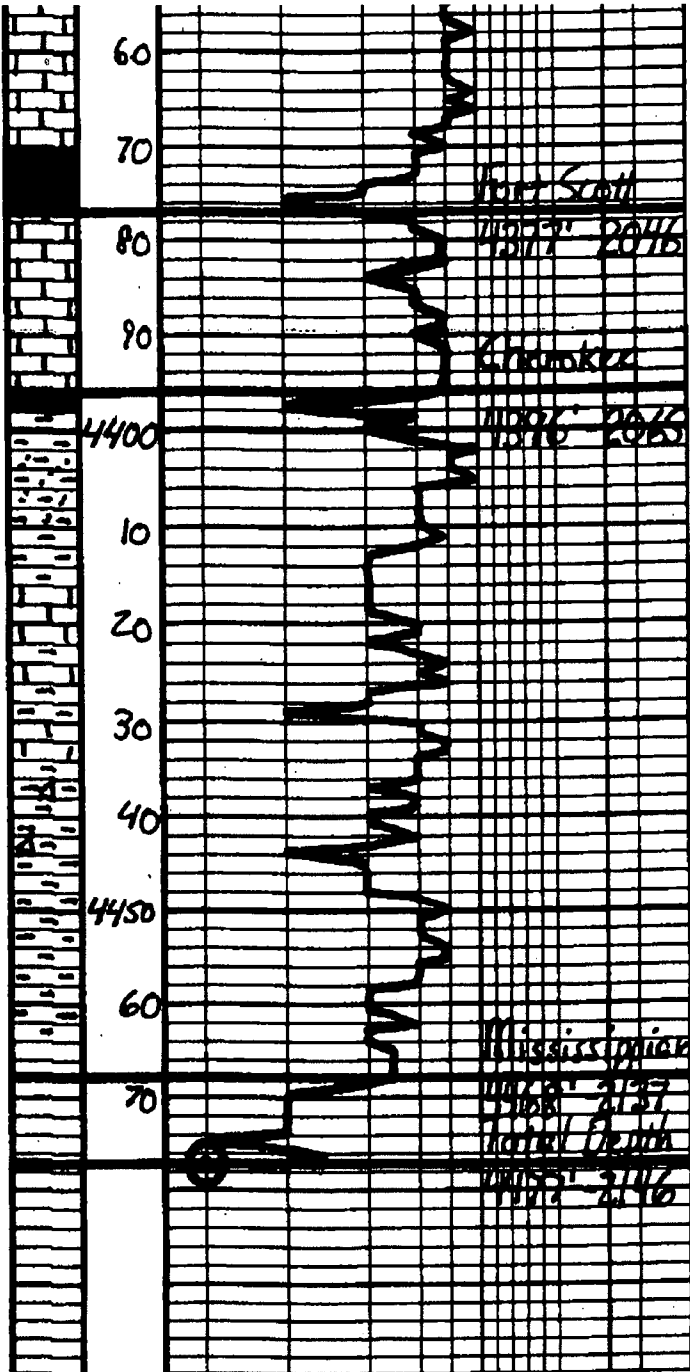
 Sh - Gay - Ben

 LS - Dijk - Lt. Gay, En xlar
 Facit ool. het poer oom p.
 Baren

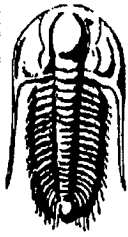
 LS - ala, DNS



	LS - Tan - Lt. Gray. Fm. alu. Fossiliferous limestone of Barren	
	Sh - Dk Gray - Blk	
	LS - Off wh. Tan. Fm. alu. Fossiliferous limestone of Barren	
	LS - ala, DNS	
	Sh - Blk, Carb.	
	LS - Tan - Lt. Gray. Subala. DNS	
	LS - ala	
	Sh - Gray - Bla - Gen	
	LS - Tan - Lt. Gray. Subala. DNS	
	Sh - Gray - Bla - Red	
	LS - Tan - Lt. Gray. Subala. DNS	
	Sh - Dk Gray - Gray - Gen	
	LS - Tan - Lt. Gray. Subala. DNS. Lt. Whit. Gray	Mud Vis. Sl Wt. 8.9
	LS - ala	
	Sh - Gray - Bla - Gen	
	Sh - Dk Gray - Gray	
	LS - Tan - Lt. Gray. Subala. DNS	
	LS - Lt. Gray. Subala. DNS	
	LS - Lt. Gray - Gray. Subala. Blk	



15	LS - a.l.c. "Shaly" - ben	
16	Sh - BIK. Carb.	
12	LS - O.H. sh - tan. Fr - subalgal Fr - subalgal Fr - subalgal Fr - subalgal Fr - subalgal Fr - subalgal	
4	Sh - Ark. ben - BIK	DST # 1 Mississippian 45' - 45' - 45' - 45'
	Sh - ben - ben - ben - ben - ben Large ben. Ben. Ben. Ben.	TH 2204 TE 18-450 Birt to 9500
	LS - Tan - sh - ben - subalgal	ISI 1240# Dead
	Sh - ben - ben - ben - ben - ben etc. Ben. Ben. Ben. Ben. Ben.	FP 50-673 Birt to 3500
		FSE 12N# Dead
		FH 2135# BRT 117E
	Sh - a.l.c.	Recovery: 50' bTP 120' Clean oil 20' WMO 15' solum
	Sh - Ark. ben - ben	
51	Dab - Ark. sh - sh - sh - sh - sh etc. Ben. Ben. Ben. Ben. Ben. etc. Ben. Ben. Ben. Ben. Ben. etc. Ben. Ben. Ben. Ben. Ben. etc. Ben. Ben. Ben. Ben. Ben.	Respectfully Jason 3-15-10



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

Rein Unit #1
28-19s-21w-Ness
 Job Ticket: 38087 **DST#: 1**
 Test Start: 2010.03.09 @ 04:55:04

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:56:34
 Time Test Ended: 12:05:34

Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32

Interval: **4469.00 ft (KB) To 4477.00 ft (KB) (TVD)**
 Total Depth: 4477.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2331.00 ft (KB)
 2325.00 ft (CF)
 KB to GR/CF: 6.00 ft

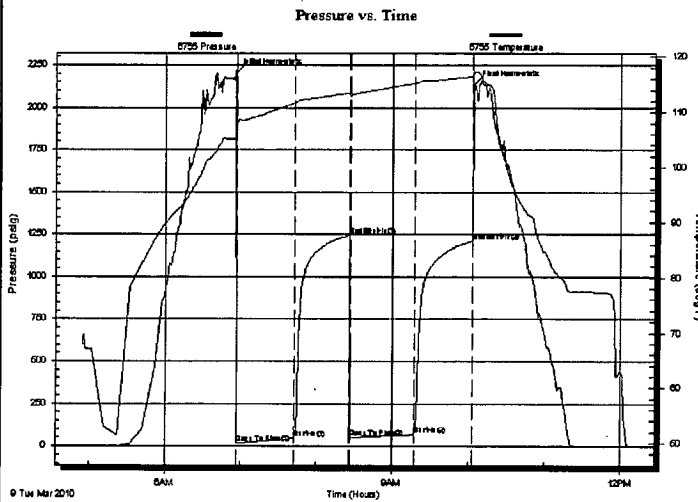
Serial #: 6755

Inside

Press@RunDepth: 67.10 psig @ 4471.00 ft (KB)
 Start Date: 2010.03.09 End Date: 2010.03.09
 Start Time: 04:55:06 End Time: 12:05:34

Capacity: 8000.00 psig
 Last Calib.: 2010.03.09
 Time On Btm: 2010.03.09 @ 06:56:04
 Time Off Btm: 2010.03.09 @ 10:04:04

TEST COMMENT: IFP-Fair Blow ,Built to 4-3/4"
 IS-Dead
 FFP-Fair Blow ,Built to 3-1/2"
 FS-Dead



PRESSURE SUMMARY

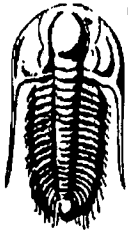
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2204.04	106.96	Initial Hydro-static
1	17.87	107.68	Open To Flow (1)
47	45.11	111.65	Shut-In(1)
90	1244.92	113.46	End Shut-In(1)
90	49.99	112.87	Open To Flow (2)
141	67.10	115.17	Shut-In(2)
187	1211.07	116.34	End Shut-In(2)
188	2135.49	117.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCWM-10%O-15%W-75%M	0.07
20.00	WMCO-60%O-10%W-30%M	0.10
120.00	Clean Oil	0.89
0.00	50' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City, KS. 67846
ATTN: Jason Alm

Rein Unit #1
28-19s-21w-Ness
Job Ticket: 38087 **DST#: 1**
Test Start: 2010.03.09 @ 04:55:04

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4200.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	SOCWM-10%O-15%W-75%M	0.074
20.00	WMCO-60%O-10%W-30%M	0.098
120.00	Clean Oil	0.891
0.00	50' Gas In Pipe	0.000

Total Length: 155.00 ft Total Volume: 1.063 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

