CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **ORIGINAL**

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

DPERATOR: License #	API No. 15 - 009-25,485-00-00
5 O 11-11 O - 11 - 11 C	Spot Description: 110' S. & 110' E. OF
Name: 9431 E. Central, Suite 100	SW_NW_NE_Sec1 Twp20 S. R15 East V West
	1,100 Feet from V North / South Line of Section
Address 2:	2,200 Feet from  East / West Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner.
Phone: ( 316 ) 684-8481, Ext. 206	- KLOP
CONTRACTOR: License # 5929  Duke Drilling Company Inc., Rig #8 NOV 1 2 2010	County: Barton  Lease Name: MERMIS Well #: 1-1 DEC.
vame:	
Wellsite Geologist: Rene Hustead CONFIDENTIAL	Field Name: Clarence KCC IAI
Purchaser: NCRA	Producing Formation: Lansing-Kansas City  1050
Designate Type of Completion:	Elevation: Ground: 1951' Kelly Bushing: 1959'
✓ New Well Re-Entry Workover	Total Depth: 3724' Plug Back Total Depth: 3436'
☑ oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 814 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes 🔽 No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
f Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Vell Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 32,000 ppm Fluid volume: <200 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: Hauled free fluids to SWD
☐ Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:  Paul's Oilfield Service, Inc.
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	MILLER 1-6 License #: 31085
SWD Permit #:	Quarter NW Sec. 6 Twp. 19 S. R. 15 East X West
ENHR Permit #:	County: Barton Permit #: D-21,324
GSW Permit #:	
0/19/2010	

tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with а

Eranklin B Greenk	
itle: Exploration Manager	11/17/2010 Date:

KCC Office Use ONLY
Letter of Confidentiality Received  Date: \$\\\7\\(10\) - \ \ 7\\\(12\)
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT   I   II   Approved by: Date: