

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL RECEIVED
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

DEC 09 2010

KCC WICHITA

12/6/12

OPERATOR: License # 33937
Name: Meridian Energy, Inc.
Address 1: 1475 North Ward Circle
Address 2: _____
City: Franktown State: CO Zip: 80116
Contact Person: Neal LaFon
Phone: (303) 688-4022
CONTRACTOR: License # 334548 34428 KCC
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Neal LaFon
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/20/2010	10/24/2010	10/25/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26,027-00-00
Spot Description: _____
 NW NW NE Sec. 2 Twp. 14 S. R. 19 East West
330 Feet from North / South Line of Section
2,100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Triumph Trust Well #: 1
Field Name: Fort Hays State College
Producing Formation: None
Elevation: Ground: 2155 Kelly Bushing: 2163
Total Depth: 3860 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220.52 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Cla-Mar Oil Company
Lease Name: Dechant SWD License #: 6509
Quarter SW Sec. 17 Twp. 14 S. R. 18 East West
County: Ellis Permit #: D-24,904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal LaFon
Title: President Date: 11/1/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 12-6-10 - 12/6/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____