

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

DEC 08 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

Blanks must be Filled

KCC WICHITA

12/7/12

OPERATOR: License # 5003

Name: McCoy Petroleum Corporation

Address 1: 8080 E. Central Ave

Address 2: Suite #300

City: Wichita State: KS Zip: 67206 + 2366

Contact Person: Scott Hampel

Phone: 316-636-2737

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Robert Hendrix

Purchaser: Oil: MVPurchasing

KCC
DEC 07 2010
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Designate Type of Completion:

- New Well Re-Entry: Workover
- Oil WSW SWID SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl. etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

8/17/2010 8/26/2010 9/15/2010

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15-051-26022-0000

Spot Description: 50'S & 50'W of

NE NE SW Sec 21 Twp 13 S. R. 19 East West

2260 Feet from North / South Line of Section

2260 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: HOLCIM "A" Well #: #1-21

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2161' Kelly Bushing: 2172'

Total Depth: 3840' Plug Back Total Depth: 3774'

Amount of Surface Pipe Set and Cemented at: 215' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 35,000 ppm. Fluid Volume: 1,000 bbls

Dewatering method used: Evaporation - No Free Fluids to Haul

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel 

Title: Vice President - Production Date: 12/7/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 12-7-10 - 12-7-12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____