

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

OPERATOR: License # 30742  
 Name: Palomino Petroleum, Inc.  
 Address 1: 4924 SE 84th St.  
 Address 2: \_\_\_\_\_  
 City: Newton State: KS Zip: 67114 + 8 8 2 7  
 Contact Person: Klee R. Watchous  
 Phone: ( 316 ) 799-1000  
 CONTRACTOR: License # 5123  
 Name: Pickrell Drilling Co., Inc.  
 Wellsite Geologist: Nicholas P. Gerstner  
 Purchaser: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>9/23/10</u>	<u>10/2/10</u>	<u>10/2/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25175 -00-00  
 Spot Description: \_\_\_\_\_  
NW SW SW NE Sec. 32 Twp. 17 S. R. 25  East  West  
2187 2217 Feet from  North /  South Line of Section  
2588 2510 Feet from  East /  West Line of Section  
 Footages GPS-KCC-Dlg Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Ness  
 Lease Name: Ilene Norton Well #: 2  
 Field Name: Aldrich  
 Producing Formation: None  
 Elevation: Ground: 2417 Kelly Bushing: 2422  
 Total Depth: 5001 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 235 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1709 Feet  
 If Alternate II completion, cement circulated from: 1709  
 feet depth to: surface w/ 150 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
 Title: President Date: December 9, 2010  
 Subscribed and sworn to before me this 9th day of December,  
 20 10.  
 Notary Public: Carla R. Penwell  
 Date Commission Expires: October 6, 2011

NOTARY PUBLIC - State of Kansas  
**CARLA R. PENWELL**  
 My Appt. Expires 10-6-13

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dlg - 12/16/10  
**RECEIVED**  
**DEC 10 2010**  
**KCC WICHITA**

Operator Name: Palomirio Petroleum, Inc. Lease Name: Ilene Norton Well #: 2  
 Sec. 32 Twp. 17 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic, Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1738</td> <td>(+ 684)</td> </tr> <tr> <td>Base Anhy.</td> <td>1768</td> <td>(+ 654)</td> </tr> <tr> <td>Topeka</td> <td>3450</td> <td>(-1028)</td> </tr> <tr> <td>Heebner</td> <td>3728</td> <td>(-1306)</td> </tr> <tr> <td>LKC</td> <td>3768</td> <td>(-1346)</td> </tr> <tr> <td>BKC</td> <td>4074</td> <td>(-1652)</td> </tr> <tr> <td>Marmaton</td> <td>4108</td> <td>(-1686)</td> </tr> </table>	Name	Top	Datum	Anhy.	1738	(+ 684)	Base Anhy.	1768	(+ 654)	Topeka	3450	(-1028)	Heebner	3728	(-1306)	LKC	3768	(-1346)	BKC	4074	(-1652)	Marmaton	4108	(-1686)
Name	Top	Datum																							
Anhy.	1738	(+ 684)																							
Base Anhy.	1768	(+ 654)																							
Topeka	3450	(-1028)																							
Heebner	3728	(-1306)																							
LKC	3768	(-1346)																							
BKC	4074	(-1652)																							
Marmaton	4108	(-1686)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	235'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4885'	SMD	70	500 gal. mud flush
					EA-2	100	w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4845'</u>	Packer At: <u>4845'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

**LOGS**

Pawnee	4198	(-1775)
Ft. Scott	4268	(-1846)
Cherokee	4295	(-1873)
Miss.	4368	(-1946)
Osage	4480	(-2058)
Gilmore City	4582	(-2160)
Viola	4682	(-2260)
Arbuckle	4810	(-2388)
LTD	5001	(-2579)

**RECEIVED  
DEC 10 2010  
KCC WICHITA**

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
10/20/2010	19065

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

OCT 23 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2 SWD	Ilene Norton	Ness	DS&W Well Servi...	SWD	Development	Acidize Open Hole	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				17	Miles	5.00	85.00
501D	Acid Pump Charge				1	Job	600.00	600.00
301 - 28%	FE Acid				1,500	Gallons	3.25	4,875.00
229	SWD Soap ESA-66 (Pen-5)				6	Gallon(s)	15.00	90.00
235	INH.1 ESA-28				3	Gallon(s)	35.00	105.00
	Subtotal							5,755.00
	Sales Tax Ness County						6.30%	0.00

RECEIVED  
DEC 10 2010  
KCC WICHITA

Thank You For Your Business!

Total \$5,755.00



CHARGE TO: *Palemiro Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

RECEIVED  
DEC 10 2010  
KCC WICHITA

TICKET  
19065

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness city KS</i>		WELL/PROJECT NO. <i>#2 SWD</i>	LEASE <i>EILENE MORTON</i>	COUNTY/PARISH <i>new</i>	STATE <i>KS</i>	CITY <i>Ness city</i>	DATE <i>20 OCT 10</i>	OWNER
2.		TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS &amp; W</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.		WELL TYPE <i>SWD</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>acidize open hole</i>	WELL PERMIT NO.	WELL LOCATION <i>10-W 6-N</i>		
4. REFERRAL LOCATION		INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
500		1			MILEAGE TRK 114	17		mi		5.00	85.00	
501		1			Pump Charge	1		ea		600.00	600.00	
301		1			F <sub>2</sub> ACID	28		%	1500 gal	3.25	487.50	
229		1			SWD SOAP				6 gal	15.00	90.00	
235		1			Inhib-1				3 gal	35.00	105.00	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Reak Schreiber*

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_

A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	55 575.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5755.00

7.55% TAX 6.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *OB Campbell* APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 20 OCT 18 PAGE NO.

CUSTOMER Palamino WELL NO. #2 SWD LEASE Eileen Noxon JOB TYPE acidize open hole TICKET NO. 19065

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1500 gal 28% Fe bit on bottom of 4990 2 3/4" tubing 5 1/2 casing
	0900							on loc TRK 114
	0915							pump H <sub>2</sub> O from sub tank down tubing catch pressure
		3 3/4	1 1/2			500		
	0923	3 3/4	23			500		circulate backside to pit
	1000	3 3/4	130			800		switch to acid - rate & pressure steady
	1006	3 3/4	23			800		close valve on backside
		1				400	400	
		1 1/2				600	600	falling slightly
		2	5			600	600	
		2	10			300	300	
	1020	2	36			300	300	switch to water
		3 1/2	2			750	750	
		3 3/4	5			1000	1000	
		3 3/4	40			900	915	
		3 3/4	60			900	900	
	1030	3 3/4	80 <sup>70</sup>			900	900	Kick out - instant vacuum
	1035		80			∅	∅	time lost 10 bbl H <sub>2</sub> O sucking through pump
								1 1/4 / min on vacuum
	1050							job complete thanks Dave & Blaine

RECEIVED  
DEC 18 2018  
KCC WICHT!

RECEIVED

OCT 19 2010



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/15/2010	19088

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Ilene Norton	Ness	DS&W Well Servi...	SWD	Development	Squeeze Perfs	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	5.00	100.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 4383 Feet	1	Job	1,400.00	1,400.00
290	D-Air	1	Gallon(s)	35.00	35.00T
286	Halad-1 (Halad 9)	24	Lb(s)	6.00	144.00T
325	Standard Cement	75	Sacks	12.00	900.00T
581D	Service Charge Cement	75	Sacks	1.50	112.50
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				2,941.50
	Sales Tax Ness County			6.30%	67.98

RECEIVED  
DEC 10 2010  
KCC WICHITA

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$3,009.48
-------------------------------------	--------------	------------



CHARGE TO: **PALOMINO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 DEC 10 2010  
 KCC WICHITA

TICKET  
 19088

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **NESS CITY, KS**

WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE OWNER  
**150010** **ELENE NORTON #2** **NESS** **KS** **NESS CITY, KS** **15 OCT 10**

TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.  
 SERVICE **DS & W WELL SERV.**  SALES **LOCATION**

WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION  
**SWD** **DEVELOPMENT** **PERF SQUEEZE.** **10W, 6N, WPTD**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	miL			5.00	100.00
578		1			Pump CHARGE	1.558		4383	FT.	1400.00	1400.00
290		1			D-AIR	1	hr			35.00	35.00
286		1			HALAD-1	24	lbs			6.00	144.00
325		1			STANDARD CEMENT	75	bx			12.00	900.00
581		1			SERVICE CHARGE CEMENT	75	bx			1.50	112.50
582		1			MINIMUM DRAYAGE	7050	lbs	70.5	mm	250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*  
 DATE SIGNED **15 OCT 10** TIME SIGNED **1430**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2941.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				3009.48

7.55 TAX 6.3% 67.98

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 1500710 PAGE NO. 7

CUSTOMER (ALCO) No PETROLEUM

WELL NO. SWD

LEASE ILENE NORTON # 2

JOB TYPE PERF SQUEEZE

TICKET NO. 19088

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1210							ON LOCATION
	1237	2	30		✓		500	LOAD ANNULARS PRESSURE UP SHUT IN.
	1251	2	7		✓		500	TAKE INJECTION RATE
	1255	2 1/2	15 1/2		✓		600	MIX 75 SX STD @ 15.60PPG.
	1305							WASH OUT PUMPING LINES
	1308	2			✓		400	START DISPLACEMENT
	1329		16.4		✓		2400	SHUT WELL IN. 1/4 BLD IN TUBING.
	1331							WASH TRUCK
	1342				✓		2400	STAGING.
	1344				✓			RELEASE PRESSURE - DRY.
	1347	2 1/2	26		✓		300	REVERSE CLEAN.
	1400							RACK TRUCK UP
								PACKER @ 4249
								PERFS @ 4383-87
	1415							JOB COMPLETE
								THANKS # 110
								JASON JEFF JOE

RECEIVED  
DEC 10 2010

KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED

OCT 16 2010

# Invoice

DATE	INVOICE #
10/14/2010	18905

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Norton	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	5.00	100.00
501D	Acid Pump Charge				1	Job	600.00	600.00
301 - 20%	FE Acid				350	Gallons	2.20	770.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	25.00	25.00
232	Musal ESA-64				7	Gallon(s)	15.00	105.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	35.00	35.00
	Subtotal							1,720.00
	Sales Tax Ness County						6.30%	0.00

RECEIVED  
DEC 10 2010  
KCC WICHITA

Thank You For Your <b>Business!</b>	Total	\$1,720.00
-------------------------------------	-------	------------



CHARGE TO: PALOMEDO PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 DEC 10 2010  
 KCC WICHITA

TICKET  
 18905

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS

WELL/PROJECT NO.: #2 LEASE: NORTON COUNTY/PARISH: NESS STATE: KS CITY: DATE: 10-14-10 OWNER: SAME

TICKET TYPE:  SERVICE  SALES CONTRACTOR: DS-W RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:

WELL TYPE: OZL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: ACIDIZE FORMATION WELL PERMIT NO.: WELL LOCATION: NESS CITY, KS - 10W, S/2N, W

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #109	20				5.00	100.00
501		1			PUMP CHARGE	1				600.00	600.00
301		1			FE ACID	350		20%		2.20	770.00
221		1			LIQUID KCL	2				25.00	50.00
230		1			SURF-3	1				25.00	25.00
232		1			MUSAL	7				15.00	105.00
235		1			IWHOB-1	1				35.00	35.00
254		1			MICELL-1	1				35.00	35.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 10-14-10 TIME SIGNED: 1400  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					1720.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1720.00

NESS TAX @ 6.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAYNE WILSON APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE: 10-14-10 PAGE NO. 1

CUSTOMER: PALOMINO PETROLEUM WELL NO. #2 LEASE: NORTON JOB TYPE: ACIDIZING FORMATION TICKET NO. 18905

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								5 1/2" - 14 #
								PERFS - 4383-87
	1425	4	8 1/2		✓		0	PUMP 350 GAL ACID
	1427	4	18		✓		0	PUMP 18 BBLs 2% KCL/H2O
	1432	4			✓		0	LOAD HOLE W/ LEASE WATER
	1453		107 1/2		✓		300	LOADS 1/2 BBL LONG
	1453		0		✓		300	STAGE
	1500		1		✓		300	"
	1505	1/2	2		✓		225	TREAT/FORMATION
		1/2	4		✓		175	"
		1/2	6		✓		75	"
		1/2	8 1/2		✓		50	" ACID CLEAR
	1520	1/2	9 1/2		✓		0	" 1 BBL OVERFLUSH - SHUT DOWN
								VAC 2520
								LOAD = 117 BBLs SWAB TEST
	1530							JOB COMPLETE
								THANK YOU WAYNE DUSTY

RECEIVED  
DEC 10 2010  
KCC WICHITA



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/12/2010	18182

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**

OCT 15 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Norton	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar - 1790 Feet				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
104	Port Collar Tool Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.00	2,250.00T
276	Flocele				38	Lb(s)	1.50	57.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,327.00
	Sales Tax Ness County						6.30%	162.35

RECEIVED  
 DEC 10 2010  
 KCC WICHITA

**We Appreciate Your Business!**

**Total**

\$4,489.35



CHARGE TO: Robinia Pet.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 DEC 10 2010  
 KCC WICHITA

TICKET  
 18182

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>Norton</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks.</u>	CITY	DATE <u>10-12-10</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>D.S.W.</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Ness City, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Infield</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE <u>#113</u>	<u>30</u>	<u>Mi</u>			<u>500</u>	<u>10000</u>	
<u>576 D</u>		<u>1</u>			<u>Pump Charge - Port Collar</u>	<u>1</u>	<u>ea</u>	<u>1790</u>	<u>ft</u>	<u>110000</u>	<u>110000</u>	
<u>290</u>		<u>1</u>			<u>D. Air</u>	<u>2</u>	<u>ea</u>			<u>3500</u>	<u>7000</u>	
<u>104</u>		<u>2</u>			<u>Port Collar Tool Rental</u>	<u>1</u>	<u>ea</u>			<u>20000</u>	<u>20000</u>	
<u>330</u>		<u>2</u>			<u>5mD Cement</u>	<u>150</u>	<u>SKS</u>			<u>1500</u>	<u>225000</u>	
<u>276</u>		<u>2</u>			<u>Flocele</u>	<u>38</u>	<u>lbs</u>			<u>150</u>	<u>5700</u>	
<u>282</u>		<u>2</u>			<u>Service Charge - Cement</u>	<u>200</u>	<u>SKS</u>			<u>150</u>	<u>30000</u>	
		<u>2</u>			<u>Minimum Drayage</u>	<u>1</u>	<u>ea</u>			<u>25000</u>	<u>25000</u>	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Rick  
 DATE SIGNED 10-12-10 TIME SIGNED 1500  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4327.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>4489.35</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Rick APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-12-10 PAGE NO. 1

CUSTOMER Palumbo Pet. WELL NO. #2 LEASE Norton JOB TYPE Cont. Port Collar TICKET NO. 18182

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<del>1300</del>					2 3/8	5 1/2	On loc to cont P.C @ 1709'
								Setup Ttk
						1000	1000	Tst P.C closed
		3	3			c	400	Open P.C - est. Rate
							c	Hook to 2 3/8 tbg - close Annus 1/2
		3	3			400		Start H <sub>2</sub> O
		3 1/2				400		Start SMD cont with 1/4" floccle
		3 1/2	5			450		Flow mud circ to surface - 5 cont Pumps
		3 1/2	65			450		Cont circ to Reserve Pcl 120 SKS
		3 1/2	9			400		Tail in 30 SKS @ 135*
		3 1/2	5			450		Fin cont - Displ 5 881 H <sub>2</sub> O
						1000	1000	Close P.C - Tst closed
								Rig run 4 Jts.
		3					300	Reverse out 2 flegs
			25					Fin cir out.
	1415							Job complete
	1445							Wash up & Reckup
	1500							
								<i>Frank</i> Don't Drag Job

RECEIVED  
DEC 10 2010  
KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/2/2010	18902

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

OCT 13 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2 SWD	Norton	Ness	Pickrell Drilling #10	Disposal	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String - 4885 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	200.00	600.00T
404-5	5 1/2" Port Collar - Top Joint #77 - 1709 Feet				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	12.00	1,200.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	15.00	1,500.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							9,570.00
	Sales Tax Ness County						6.30%	473.76

RECEIVED  
DEC 10 2010  
KCC WICHITA

**We Appreciate Your Business!**

**Total** \$10,043.76





CHARGE TO: **PALOMINO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 DEC 10 2010  
 MCC WICHITA

TICKET  
 18902

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **Ness City, Ks**  
 WELL/PROJECT NO. **#2-SWD** LEASE **NORTON** COUNTY/PARISH **NESS** STATE **Ks** CITY  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR **PICKRELL DRUG CO. #10** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** DATE **10-2-10** OWNER **SAME**  
 3. WELL TYPE **DISPOSAL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRENGTH** WELL PERMIT NO. WELL LOCATION **Ness City, Ks - 10w, b 1/2w, w**  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ME			5.00	100.00
578		1			PUMP CHARGE	1	JOB	4885	FT	1400.00	1400.00
221		1			LIGNED KCL	2	GAL			25.00	50.00
281		1			MUDFLOSH	500	GAL			1.00	500.00
402		1			CENTRALIZERS	10	EA	5 1/2"		55.00	550.00
403		1			CEMENT BASKETS	3	EA			200.00	600.00
404		1			PORT COLLAR TOPT # 77	1	EA	1709	FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/ AUTO FILL	1	EA			275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **10-2-10** TIME SIGNED **1830**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5750.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3820.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9570.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	473.76
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,043.76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR **WAVE WILSON** APPROVAL **[Signature]** Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-2-10 PAGE NO. 1

CUSTOMER **PALOMINO PETROLEUM** WELL NO. **# 2-SWD** LEASE **NORTON** JOB TYPE **5 1/2" LONGSTRENGTH** TICKET NO. **18902**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
	2215							START 5 1/2" CASING IN WELL
								TD - 5000' SET = 4885'
								TP - 4885' 5 1/2" #14
								ST - 21'
								CENTRALIZERS - 1, 2, 3, 5, 7, 10, 12, 13, 14, 76
								OUT BKTS - 2, 4, 77
								PORT COLLAR = 1709 TOP JT = 77
	0030							DROP BALL - CIRCULATE ROTATE
	0100	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	0102	6	20		✓		500	PUMP 20 BRIS KCL-FLUSH
	0108		7					PLUG RH (30 SKS)
	0112	4 1/2	30		✓		300	MIX CEMENT LB - 70 SKS SMD = 12.2 PPG
		4 1/2	24		✓		150	TL-100 SKS CA-2 = 15.5 PPG
	0127							WASH OUT PUMP - LEVES
	0128							RELEASE LATCH DOWN PLUG
	0130	7	0		✓			DISPLACE PLUG
	0147	6 1/2	118.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0150						OK	RELEASE PSE - HELD
								WASH TRUCK
	0230							JOB COMPLETE

RECEIVED  
DEC 10 2010  
KCC WICHITA

THANK YOU  
WAYNE JEFF, LANE



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236820

Invoice Date: 09/27/2010 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

*Gene* NORTON 2  
24456  
32-17-25  
09-23-2010

RECEIVED  
SEP 30 2010

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	16.0000	2560.00
1102	CALCIUM CHLORIDE (50#)	480.00	.8800	422.40
1118B	PREMIUM GEL / BENTONITE	300.00	.2000	60.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-901.48

Description	Hours	Unit Price	Total
466 MIN. BULK DELIVERY	1.00	390.00	390.00
T-118 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
536 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.50	90.00

RECEIVED  
DEC 10 2010  
KCC WICHITA

Parts:	3042.40	Freight:	.00	Tax:	191.67	AR	3797.59
Labor:	.00	Misc:	.00	Total:	3797.59		
Sublt:	-901.48	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

Safety meeting  
Pat Heisler



# CONSOLIDATED

Oil Well Services, LLC

TICKET NUMBER 24456

LOCATION Oakley KS

FOREMAN Pat Heisler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-10	6285	Norton 2	32	17S	25W	Ness

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Palaming Petroleum, Inc. MAILING ADDRESS 4924 SE 84th St CITY Newton STATE KS ZIP CODE 67114	536118	Channsey		
	466	Billy P		
		Miles S		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 240 CASING SIZE & WEIGHT 8 5/8 24#  
 CASING DEPTH 227 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk 5.2 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 13 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Mix 160 sk 3% CC 2% gel Displace 13 3/4 bbl H<sub>2</sub>O @ 200  
PSI shut in @ 100 PSI  
Circulated good cement

Thank you  
Pat & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	985.00	985.00
5406	20 mi	MILEAGE	4.50	90.00
5407	1	M.A. Bulk Delivery	390.00	390.00
11045	160 sks	Class "A" cement	16.00	2560.00
1102	480 lbs	Calcium Chloride	.88	422.40
1118B	300 lbs	Bentonite gel	.20	60.00
		Subtotal		4507.40
		Less	20%	901.48
				3605.92
		SALES TAX		196.67
		ESTIMATED TOTAL		3797.59

RECEIVED  
DEC 10 2010  
KCC WICHITA

Ravin 3737

AUTHORIZATION

*Mike Kew*

TITLE

2316820

DATE 9-23-10

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Norton</b>	
Address	<b>4924 SE 84th Street</b>	Lease #	<b>2</b>	
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>NW SW SW NE</b>	Job Ticket <b>3098</b>
Attn.	<b>Nick Gershwin</b>	Section	<b>32</b>	Range <b>25W</b>
		Township	<b>17S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>Pickrell Drilling #10</b>	
Comments	<b>Field: Aldrich</b>			

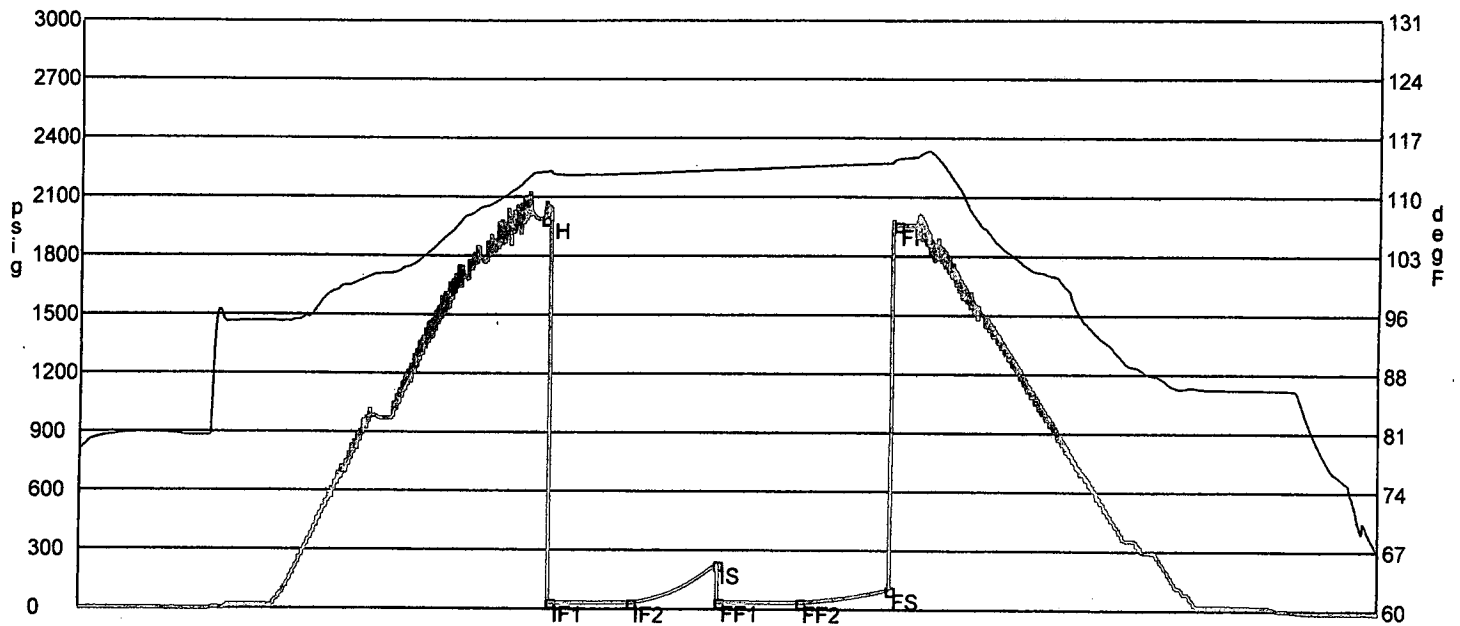
**GENERAL INFORMATION**

Test # 1	Test Date	<b>9/28/2010</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Jimmy Ricketts</b>		Top Recorder #	<b>13767</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #			
	<b>Successful Test</b>		Bott Recorder #	<b>w1023</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>40</b>	Approved By
Mud Type	<b>Gel Chem</b>			Standby Time	<b>0</b>	
Mud Weight	<b>9.3</b>	Viscosity	<b>58.0</b>	Extra Equipmnt	<b>Jars &amp; Safety Joint</b>	
Filtrate	<b>8.8</b>	Chlorides	<b>5600</b>	Time on Site	<b>6:00 PM</b>	
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>7:30 PM</b>	
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>2:00 AM</b>	
Formation	<b>Marmaton</b>			Elevation	<b>2417.00</b>	Kelley Bushings <b>2422.00</b>
Interval Top	<b>4029.0</b>	Bottom	<b>4190.0</b>	Start Date/Time	<b>9/28/2010 6:52 PM</b>	
Anchor Len Below	<b>161.0</b>	Between	<b>0</b>	End Date/Time	<b>9/29/2010 2:33 AM</b>	
Total Depth	<b>4190.0</b>					
Blow Type	<b>Weak blow building to 1" initial flow period. No blow final flow period.</b>					
	<b>Times: 30, 30, 30, 31.</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
15	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 15ft
DST Fluids	<b>0</b>				

RECEIVED  
 DEC 10 2010  
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/28/2010 9:36:10 PM	2.736111	1985.646	112.686	Initial Hydro-static
IF1	9/28/2010 9:38:40 PM	2.777778	33.134	112.536	Initial Flow (1)
IF2	9/28/2010 10:07:30 PM	3.258333	31.957	112.483	Initial Flow (2)
IS	9/28/2010 10:38:10 PM	3.769444	228.189	112.947	Initial Shut-In
FF1	9/28/2010 10:38:40 PM	3.777778	36.075	112.931	Final Flow (1)
FF2	9/28/2010 11:07:50 PM	4.263889	33.98	113.316	Final Flow (2)
FS	9/28/2010 11:39:30 PM	4.791667	100.747	113.776	Final Shut-In
FH	9/28/2010 11:41:30 PM	4.825	1955.071	114.252	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

RECEIVED  
 DEC 10 2010  
 KCC WICHITA

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gershwin**

Lease Name **Norton**  
 Lease # **2**  
 Legal Desc **NW SW SW NE**  
 Section **32**  
 Township **17S**  
 County **Ness**  
 Drilling Cont **Pickrell Drilling #10**

Job Ticket **3098**  
 Range **25W**  
 State **KS**

Comments **Field: Aldrich**

**GENERAL INFORMATION**

Test # **2** Test Date **9/30/2010**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bott Recorder # **w1023**

# of Packers **2.0** Packer Size **6 3/4**

Mileage **0** Approved By

Mud Type **Gel Chem**  
 Mud Weight **9.4** Viscosity **63.0**  
 Filtrate **10.4** Chlorides **6200**

Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **2:00 AM**  
 Tool Picked Up **3:15 AM**  
 Tool Layed Dwn **7:45 AM**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Elevation **2417.00** Kelley Bushings **2422.00**

Formation **Mississippian**  
 Interval Top **4331.0** Bottom **4383.0**  
 Anchor Len Below **52.0** Between **0**  
 Total Depth **4383.0**  
 Blow Type **No packer seat, tried three times.**

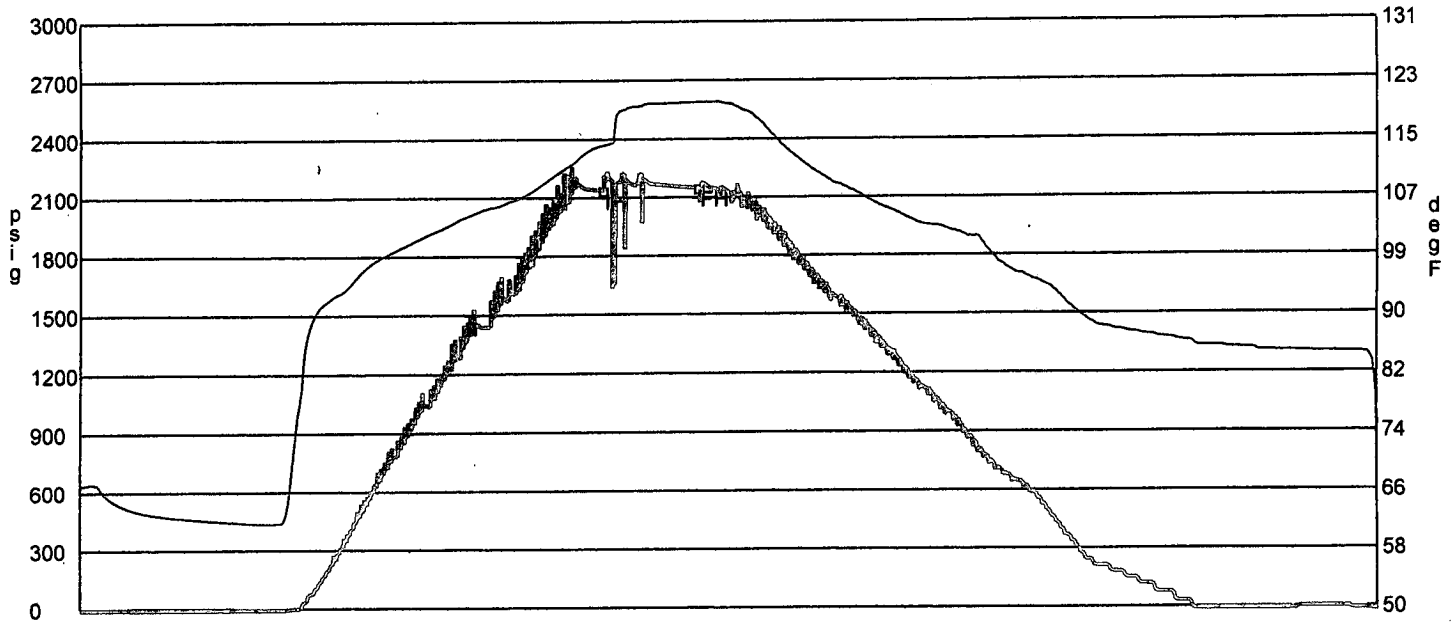
Start Date/Time **9/30/2010 2:40 AM**  
 End Date/Time **9/30/2010 8:14 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
410	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 410ft
DST Fluids	0				

**RECEIVED**  
**DEC 10 2010**  
**KCC WICHITA**





	Date	Time	Pressure	Temp	
IH	9/30/2010 4:53:40 AM	2.227778	2139.467	113.936	Initial Hydro-static
FH	9/30/2010 5:18:20 AM	2.638889	2151.3	119.935	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

RECEIVED  
DEC 10 2010  
KCC WICHITA

Company	<b>Palomino Petroleum, Inc.</b>	Lease Name	<b>Norton</b>	
Address	<b>4924 SE 84th Street</b>	Lease #	<b>2</b>	
CSZ	<b>Newton, KS 67114</b>	Legal Desc	<b>NW SW SW NE</b>	Job Ticket <b>3098</b>
Attn.	<b>Nick Gershwin</b>	Section	<b>32</b>	Range <b>25W</b>
		Township	<b>17S</b>	
		County	<b>Ness</b>	State <b>KS</b>
		Drilling Cont	<b>Pickrell Drilling #10</b>	
Comments	<b>Field: Aldrich</b>			

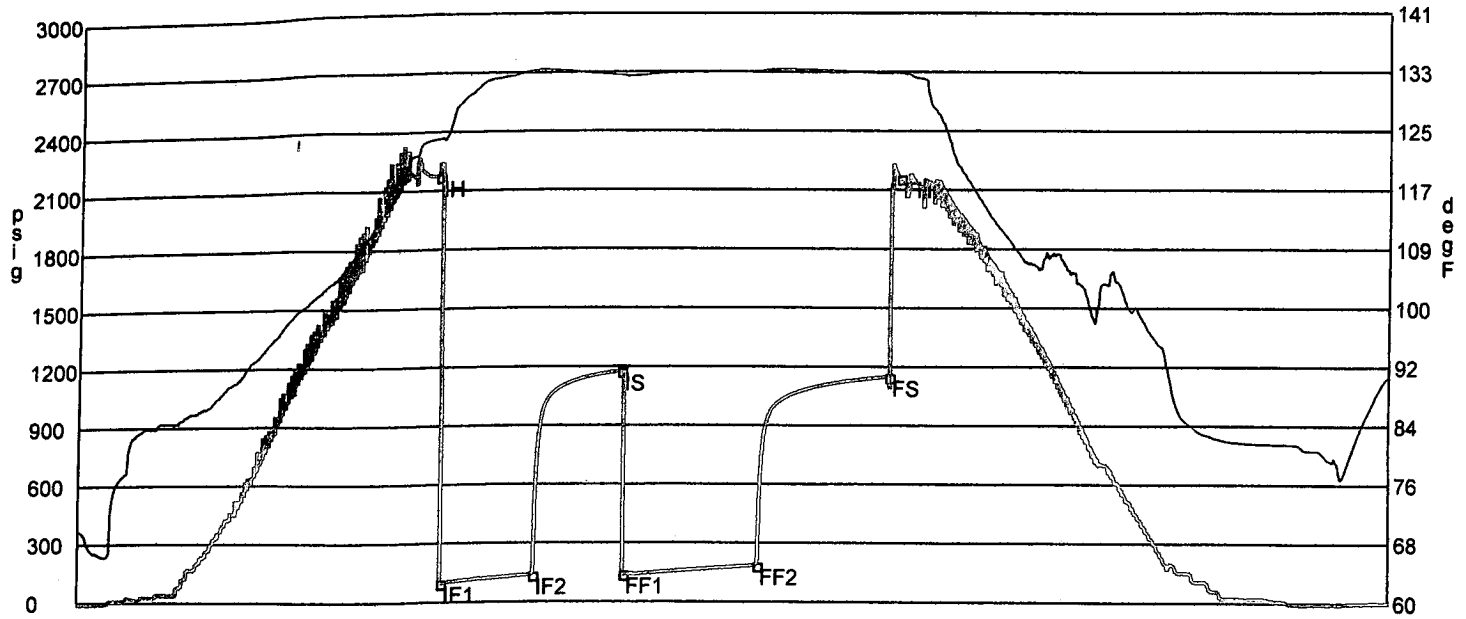
**GENERAL INFORMATION**

Test # <b>3</b>	Test Date <b>9/30/2010</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Jimmy Ricketts</b>		Top Recorder # <b>13767</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder #	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Bott Recorder # <b>w1023</b>	
Mud Type <b>Gel Chem</b>		Mileage <b>0</b>	Approved By
Mud Weight <b>9.5</b>	Viscosity <b>48.0</b>	Standby Time <b>0</b>	
Filtrate <b>8.0</b>	Chlorides <b>4300</b>	Extra Equipmnt <b>Jars &amp; Safety Joint</b>	
Drill Collar Len <b>0</b>		Time on Site <b>8:00 AM</b>	
Wght Pipe Len <b>0</b>		Tool Picked Up <b>8:30 AM</b>	
		Tool Layed Dwn <b>3:00 PM</b>	
Formation <b>Mississippi</b>		Elevation <b>2417.00</b>	Kelley Bushings <b>2422.00</b>
Interval Top <b>4244.0</b>	Bottom <b>4383.0</b>	Start Date/Time <b>9/30/2010 8:21 AM</b>	
Anchor Len Below <b>139.0</b>	Between <b>0</b>	End Date/Time <b>9/30/2010 3:41 PM</b>	
Total Depth <b>4383.0</b>			
Blow Type <b>Weak blow building to 6" iniital flow period. Weak blow building to 10" final flow period. Times, 30, 30, 45, 45.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
100	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 100ft
120	Oil and heavy water cut mud	0% 0ft	1% 1.2ft	15% 18ft	84% 100.8ft
DST Fluids <b>10000</b>					

RECEIVED  
 DEC 1 0 2010  
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/30/2010 10:19:50 AM	1.980556	2169.135	123.798	Initial Hydro-static
IF1	9/30/2010 10:21:20 AM	2.005556	96.151	123.707	Initial Flow (1)
IF2	9/30/2010 10:51:20 AM	2.505556	136.567	133.117	Initial Flow (2)
IS	9/30/2010 11:20:30 AM	2.991667	1175.749	132.511	Initial Shut-In
FF1	9/30/2010 11:21:30 AM	3.008333	139.666	132.374	Final Flow (1)
FF2	9/30/2010 12:06:40 PM	3.761111	184.773	132.962	Final Flow (2)
FS	9/30/2010 12:51:00 PM	4.5	1147.959	132.671	Final Shut-In
FH	9/30/2010 12:54:20 PM	4.555556	2157.637	132.713	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

RECEIVED  
 DEC 10 2010  
 KCC WICHITA