

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Greg Bratton
Phone: (720) 889-0510
CONTRACTOR: License # 33734
Name: Hat Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

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DEC 07 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7-12-2010</u>	<u>7-14-2010</u>	<u>7-28-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23624-00-00
Spot Description: _____
_____ SE NW Sec. 5 Twp. 24 S. R. 22 East West
1,980 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Stewart Well #: 6-5
Field Name: Wildcat
Producing Formation: Riverton / Bartlesville
Elevation: Ground: 996' Kelly Bushing: _____
Total Depth: 898' Plug Back Total Depth: 883'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 883
feet depth to: 0 w/ 103 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-3-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 12/16/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Stewart Well #: 6-5
 Sec. 5 Twp. 24 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>450'</td> <td>546'</td> </tr> <tr> <td>Bartlesville</td> <td>625'</td> <td>371'</td> </tr> <tr> <td>Mississippian</td> <td>794'</td> <td>202'</td> </tr> </table>	Name	Top	Datum	Excello	450'	546'	Bartlesville	625'	371'	Mississippian	794'	202'
Name	Top	Datum											
Excello	450'	546'											
Bartlesville	625'	371'											
Mississippian	794'	202'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	6	Quickset
Production	6.75"	4.5"	10.5 lbs	898'	Quickset	103	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	436.0' - 440.0' / 17 shots		
4 SPF	450' - 454' / 17 shots		
4 SPF	636.0 - 646.0 / 41 shots		
5 SPF	784.0 - 787.5 / 15 shots		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Stewart 6-5
API # 15-011-23624-00-00
SPUD DATE 7-12-10

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 898' Ran 881' of 4 1/2
24	lime	24	
29	shale	5	
34	lime	5	
39	shale	5	
59	lime	20	
61	shale	2	
80	lime	19	
85	shale	5	
95	lime	10	
257	shale	169	shale & lime stringers
272	lime	15	
282	shale	10	
300	sand	18	
346	shale	46	
376	lime	30	
418	shale	42	
440	lime	22	
441	coal	1	
450	lime	9	
585	shale	135	
586	coal	1	
632	shale	47	
647	sand	15	
794	shale	147	
898	lime	104	Miss

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DEC 07 2010
KCC WICHITA

MC ID # _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3948

DATE 7-28-10

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. STewart #6-5 CONTRACTOR HATS Ody
 KIND OF JOB LongStang SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
103 sks	Quick Set cement		1699.50
412 lbs	KOL-SEAL 4" P/SK		185.40
300 lbs	Gel > Flush Ahead	RECEIVED	75.00
2 1/2 hrs	water Trk #155	DEC 07 2010	200.00
5 hrs	water Trk #193		400.00
90	mileage on Trk #107	KCC WICHITA	135.00
6 Tons	BULK TRK. MILES		594.00
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		7.3% SALES TAX	145.74
		TOTAL	4541.14

T.D. _____ CSG. SET AT 883' VOLUME 14 Bbl.
 SIZE HOLE 6 3/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbls water, 15 Bbl Gel Flush, circulate Gel around with fresh water to condition hole. Mixed 103 sks Quick Set cement w/ 4" KOL-SEAL shut down washout pump & liners - Release Plug - Displace Plug with 14 Bbls water, Final Pumping at 600 PSI Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure - Float Held - close casing in w/ 0 PSI Good cement returns to surface with 5 Bbl. slurry

EQUIPMENT USED

NAME <u>Kelly Kimberlin</u>	UNIT NO. <u>185</u>	NAME <u>Jenny #91, Deany #155, Tim #193</u>	UNIT NO. _____
<u>Brad Butler</u>		<u>called by Shawn</u>	
HSI REP.		OWNER'S REP.	