

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form CP-1

March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 East Third Street
Address 2: (none)
City: Eureka State: KS Zip: 67045 + 1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122

API No. 15 - 073-19,947-0000
If pre 1967, supply original completion date: November 1946
Spot Description: NW SW NW Sec. 25 Twp. 25 S. R. 08 E ☒ East ☐ West
1650 Feet from ☒ North / ☐ Line of Section
330 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Greenwood
Lease Name: Jackson Heirs Well #: 1

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: none ☐ ENHR Permit #: none ☐ Gas Storage Permit #: none

Conductor Casing Size: none Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 130 feet Cemented with: unknown number of Sacks
Production Casing Size: 5-1/2" Set at: 2,336 feet Cemented with: unknown number of Sacks

List (ALL) Perforations and Bridge Plug Sets: no perforations; open-hole completion in Cattleman sand.

Est. Elevation: 1386' (☐ G.L. / ☒ K.B.) T.D.: 2365' PBTD: _____ Anhydrite Depth: no anhydrite
(Stone Corral Formation)

Condition of Well: ☐ Good ☒ Poor ☒ Junk in Hole ☒ Casing Leak at: 905' and below
(below 2333') (Interval)
Proposed Method of Plugging (attach a separate page if additional space is needed): Spot 20 sacks cement through 2-3/8" EUE tubing at 2330' for bottom plug; 30 sacks through 2-3/8" at 1200' for middle plug; continuous cement plug inside 5 1/2" from 250' to G.L. Note: outside of 5 1/2" is cemented from 345' to G.L., as per attached Consolidated ticket #29940 dated 5 Nov. 2010.

Is Well Log attached to this application? ☒ Yes ☐ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why: Form ACO-1 did not exist when well was completed in November 1946.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Roscoe G. Jackson II

Address: 116 East Third Street City: Eureka State: KS Zip: 67045-1747

Phone: (620) 583-5122

Plugging Contractor License #: 6112 Name: Long Drilling Company

Address 1: P.O. Box 131 Address 2: (none)

City: Hamilton State: KS Zip: 66853-0131

Phone: (620) 678-3461 (office); (620) 437-7444 (cell)

Proposed Date of Plugging (if known): Thursday 16 December 2010 or Friday 17 December 2010.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 14 Dec. 2010 Authorized Operator's Agent: Roscoe G. Jackson II
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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DEC 15 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 East Third Street
Address 2: (none)
City: Eureka State: KS Zip: 67045-1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122 Fax: (620) 583-5766
Email Address: n/a

Well Location:
- NW- SW- NW Sec. 25 Twp. 25 S. R. 08E ☒ East ☐ West
County: Greenwood
Lease Name: Jackson Heirs Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Filing for only this well.

Surface Owner Information:

Name: Roscoe G. Jackson II, Agent for the G.K.
Address 1: 116 East Third Street
Address 2: (none)
City: Eureka State: KS Zip: 67045-1747

Jackson Estate Pasture.

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 14 Dec. 2010 Signature of Operator or Agent: Roscoe G. Jackson II Title: Co-Manager for Jackson Brothers, L.L.C.

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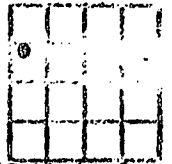
Company: NICHOLS & RANDELL
Farm - G.K. Jackson Est. No. 1
(JOHN JACKSON'S WELL)

SEC. 25 T. 25 R. 8E
NW SW NW

Total Depth. 2365
Comm. 10-29-46 Comp. 11-15-46
Casing Depth.
Ward McGinnis
8-26-50

County. Greenwood
KANSAS

K. G. S. LIBRARY



CASING:
8 5/8" 130'
5 1/2" 2336' = -950E

Est. 1386' K.B.

Production. Est 20 BO

Figures indicate Bottom of Formations.

surface clay	10	Top:
lime	130	Lansing . 1455
lime, shale	424	Kansas City 1785
shale, shells	470	Base Kansas City 1968
lime	502	Bartlesville 2320 = -934E = CATTLEMAN
shale	518	<u>Show oil</u> in Kansas City
lime	551	
shale, shells	673	
shale	765	
lime	820	
shale	830	
lime	840	
shale, lime	868	
shale	880	
lime	920	
shale, lime	940	
shale	970	
lime	980	
lime	1014	
shale, shells	1092	
lime	1138	
shale	1150	
lime	1165	
shale	1221	
sand	1275	
lime, shale	1303	
shale	1320	
sandy shale	1345	
shale	1375	
sandy lime	1441	
sandy lime	1448	
sandy shale, streaks	1481 = -095E	
lime	1520	
shale	1526	
lime	1635	
lime, shale breaks	1686	
lime	1690	
shale	1710	
sandy shale	1719	
shale	1790	
sandy shale	1792 = -406E	
lime	2018	
lime, shells, shale	2055	
lime	2070	
shale	2090	
lime, sandy lime	2118	
shale	2130	
lime	2165	
shale	2170	
lime	2185	
shale, lime shells	2210	
lime	2230	
shale	2320 = -934E	
shale, lime, shells	2336 = -950E	
trace sand		
lime ?	2365 = -979E	

HAS PRODUCED MORE THAN 300,000
BO AS OF 1968; PUMPING 2 1/2 - 3 1/2
BO/D + ~50% SW IN 1981.

THIS MUST BE THE WELL AT
CNW SW NW ON REECE (1971) 7 1/2 Q -
1380' G.L., so Est. 1386' K.B.

PUMPING 3 1/2 - 4 BO/D IN DEC. 1982,
ALL OF 1983 + 1984. PUMPING 4 BO/D +
~2 BW/D THROUGHOUT 1985.

CATTLE-
MAN

BARTLESVILLE ZONE NOT REACHED.



FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 29940
LOCATION Eureka
FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-10		Jackson Heirs J.J. # 1	25	255	8E	GW
CUSTOMER						
Jackson Brothers						
MAILING ADDRESS						
116 E. 3rd						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Eureka	KY	67045	S20	Cliff Cr		
			479	Steve Sm		

JOB TYPE <u>Squeeze</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>2365'</u>	CASING SIZE & WEIGHT <u>5 1/2</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING _____	OTHER <u>130' 8 5/8"</u>
SLURRY WEIGHT <u>14.8#</u>	SLURRY VOL _____	WATER gal/sk <u>7.0</u>	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting: Rig up to 5½" casing w/ cement head + wireline. Break circulation w/ 8 Bbl fresh water. Established Rate. 58bl/min @ 150 PSI. Pump plug + Followed w/ wireline. Plug stopped @ 345'. Test Plug. Plug stayed @ 345'. Pushed Plug to 435' approx. 90'. Set Bridge Plug. Wait 2hrs. Tag top of BP @ 430' w/ wireline. Pump 2 Bbl to Break Circulation. Mixed 100% Class A Cement w/ 2% Gel + ½% Phenoseal. Shut Down, wash out Pump + lines. Release Plug. Follow Plug w/ wireline. Stop @ 250' (6 Bbl Displaced) Test for 10 min. Plug stayed. Pumped plug down to 315'. Tested. Plug held. Shut Carry in @ 150 PSI.

NOTE: CEMENT SLURRY WAS CIRCULATED TO SURFACE FROM ANNULUS BETWEEN 5½" AND 8½" CASINGS NEAR END OF PLUG DISPLACEMENT. Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	15	MILEAGE	3.65	54.75
11045	1005k ₁	Class A Cement	13.50	1350.00
1118B	190 #	2% Gel	.20 #	38.00
1107A	50 #	1/2 # Phenoseal	RECEIVED #	57.50
			DEC 15 2010	
5407		Ton-mileage	KCC WICHITA	315.00
4406	2	5 1/2" Top Rubber Plugs	61.00	122.00
		Thank You!		
			Sub Total	2862.25
		7.3%	SALES TAX	114.43
			ESTIMATED TOTAL	2976.68

Ravin 3737

AUTHORIZTION

TITLE

CO-MANAGER

DATE 5 Nov. 2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

JACKSON BROTHERS, L.L.C.
116 E 3RD ST
EUREKA, KS 67045-1747

December 16, 2010

Re: JACKSON HEIRS #1
API 15-073-19947-00-00
25-25S-8E, 1650 FNL 330 FWL
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 14, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300