

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 32887
Name: Endeavor Energy Resources, LP
Address 1: PO Box 40
Address 2: _____
City: Delaware State: OK Zip: 74027 + _____
Contact Person: Joe Driskill
Phone: (918) 467-3111

API No. 15 - 125-31541-0000
If pre 1967, supply original completion date: _____
Spot Description: _____
- - - SE_SW Sec. 17 Twp. 34 S. R. 17 East West
830 Feet from North / South Line of Section
1,970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Seaton Well #: 17-1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8 Set at: 21' 8" Cemented with: 5 Sacks
Production Casing Size: 4 1/2 Set at: 933 Cemented with: 110 Sacks

List (ALL) Perforations and Bridge Plug Sets:
513 - 515

Elevation: 733 (G.L. / K.B.) T.D.: 944 PBTD: 933 Anhydrite Depth: unknown
(Stone Corral Formation)

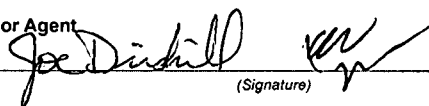
Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):
Run tbg and spot cement over perforated interval; run cement to surface

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Gus Myers
Address: PO Box 40 City: Delaware State: OK Zip: 74027 + _____
Phone: (918) 467-3111
Plugging Contractor License #: 32219 Name: Production Maintenance Service
Address 1: 1876 CR 2700 Address 2: _____
City: Caney State: KS Zip: 67333 + _____
Phone: (620) 988-0042
Proposed Date of Plugging (if known): Dec. 1, 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 11-10-10 Authorized Operator / Agent: Joe Driskill  (Signature)

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: PO Box 40
Address 2: _____
City: Delaware State: OK Zip: 74027 + _____
Contact Person: Joe Driskill
Phone: (918) 467-3111 Fax: (918) 467-3113
Email Address: okgasoffice@yahoo.com

Well Location:
_____ SE SW Sec. 17 Twp. 34 S. R. 17 East West
County: Montgomery
Lease Name: Seaton Well #: 17-1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Dwain & Peggy Seaton
Address 1: 1439 CR 3700
Address 2: _____
City: Coffeyville State: KS Zip: 67337 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-10-10 Signature of Operator or Agent: Joe Driskill Title: Operations Manager

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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	3	Lic #:	32887	S17	T34S	R17E	
API #:	15-125-31541-0000			Location:	SE.SW		
Operator:	Endeavor Resources LP						
Address:	P.O Box 40						
	Delaware, Ok 74027			County:	Montgomery, KS		
Well #:	17-1	Lease Name:	Seaton	Depth:	Oz.	Orifice	flow - MCF
Location:	830	FSL	Line	130		Trace	
	1970	FWL	Line	330		No Flow	
Spud Date:	2/7/2008			430		No Flow	
Date Completed:	2/8/2008			455		No Flow	
Driller:	Shaun Beach			505	1	1/4"	1.68
Casing Record	Surface	Production		615	6	1/4"	4.12
Hole Size	12 1/4"	6 3/4"		630	Gas Check Same		
Casing Size	8 5/8"			655	3	1/4"	2.92
Weight	24#			730	8	1/4"	4.76
Setting Depth	21' 8"			755	1	1/2"	6.27
Cement Type	Portland			805	4	1/2"	12.5
Sacks	5			855	8	1/2"	17.2
Feet of Casing							

HAVE RIG
 RIG #3
 WILL DIG

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	129	143	lime	367	370	sandy shale
2	12	clay	143	147	shale	370	376	sandy shale
12	16	gravel	147	150	sandy shale	376	382	shale
16	45	shale	150	253	shale	382	415	lime
45	72	lime	253	257	sandy shale	415	418	blk shale
72	73	shale	257	275	shale	418	449	lime
73	74	lime	275	277	lime	449	450	shale
74	75	shale	277	289	shale	450	454	blk shale
75	77	sandy shale	289	309	lime	454	473	lime
		showing	309	312	shale	473	483	shale
77	79	sand	312	314	blk shale	483	484	coal
79	81	shale	314	316	coal	484	495	shale
81	86	sand	316	323	shale	495	500	sand
86	93	shale	323	327	sand	500	507	shale
93	100	sandy shale	327	343	shale	507	511	lime
100	115	shale	343	367	sand	511	540	shale
115	126	lime			odor	540	543	sandy shale
126	129	blk shale			showing oil	543	550	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
550	552	lime	925	926	coaki	0		
552	585	shale	926	937	shale	0		
585	595	laminated sand	937	944	Mississippi chat	0		
595	613	sand	944		Total Depth	0		
594	597	showing oil	0			0		
613	615	coal	0			0		
615	618	sand	0			0		
618	619	coal	0			0		
619	647	shale	0			0		
647	649	coal	0			0		
649	653	shale	0			0		
653	658	sand	0			0		
658	669	sandy shale	0			0		
669	675	shale	0			0		
675	679	sand	0			0		
679	687	shale	0			0		
687	690	sandy shale	0			0		
690	701	sand	0			0		
701	710	laminated sand	0			0		
710	716	shale	0			0		
716	717	coal	0			0		
717	737	shale	0			0		
737	740	sand	0			0		
740	740.5	coal	0			0		
740.5	751	sand	0			0		
751	753	laminated sand	0			0		
753	754	shale	0			0		
754	754.5	coal	0			0		
754.5	755	shale	0			0		
755	763	sandy shale	0			0		
763	792	shale	0			0		
792	793	coal	0			0		
793	856	shale	0			0		
856	857	coal	0			0		
857	925	shale	0			0		

08LB-020808-R3-009-Seaton 17-1-EER

Keep Drilling - We're Willing!

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Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ENDEAVOR ENERGY RESOURCES, LP
110 N MARIENFELD, STE 200
MIDLAND, TX 79701

November 17, 2010

Re: SEATON #17-1
API 15-125-31541-00-00
17-34S-17E, 830 FSL 1970 FWL
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 16, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300