

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 33051  
Name: C D OIL, Inc.  
Address 1: 3236 Virginia Rd  
Address 2: \_\_\_\_\_  
City: Wellsville State: Ks Zip: 66092 + 8563  
Contact Person: Clay Hughes  
Phone: (913) 963-9127

API No. 15 - 121-20078-00-01  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
SE NW NW NW Sec. 1 Twp. 16 S. R. 21  East  West  
4,739 Feet from  North /  South Line of Section  
4,924 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Mosher Well #: 1-OW

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: 25207  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8" Set at: 20' Cemented with: na Sacks  
Production Casing Size: 4 1/2" Set at: 708" Cemented with: na Sacks

List (ALL) Perforations and Bridge Plug Sets:  
perforations @ 661-668

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: 708 PBDT: 708 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: na  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed): - -

run 1" pipe to TD at 708'. Have Consolidated Oilwell Service hook up to 1" pipe and pump hole full of cement from TD to surface.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:  
cannot find a copy

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Carl C. Hughes

Address: 3236 Virginia Rd City: Wellsville State: Ks. Zip: 66092 + 8563

Phone: ( \_\_\_\_\_ ) SAME AS ABOVE

Plugging Contractor License #: 33961 Name: Consolidated Oilwell Services, LLC

Address 1: P O BOX 884 Address 2: 1322 S. Grant

City: Chanute State: Ks Zip: 66720 + \_\_\_\_\_

Phone: (620) 431-9210

Proposed Date of Plugging (if known): as soon as approved

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/15/10 Authorized Operator / Agent: Carl C. Hughes (Signature)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 33051  
Name: C D OIL, Inc.  
Address 1: 3236 Virginia Rd  
Address 2: \_\_\_\_\_  
City: Wellsville State: Ks Zip: 66092 + 8563  
Contact Person: Clay Hughes  
Phone: (913) 963-9127 Fax: (\_\_\_\_) \_\_\_\_\_  
Email Address: cchughes@midwest-connections.com

Well Location:  
SE NW NW NW Sec. 1 Twp. 16 S. R. 21  East  West  
County: Miami  
Lease Name: Mosher Well #: 1-OW

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Doug Mosher  
Address 1: 39087 W 247th St.  
Address 2: \_\_\_\_\_  
City: Wellsville State: Ks Zip: 66092 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/15/10 Signature of Operator or Agent: Carl C. Hughes Title: president

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**CASING MECHANICAL INTEGRITY TEST**

**COPY**

DOCKET # E-25207

Disposal  Enhanced Recovery:

NW NW NW, Sec 1, T 16 S, R 21 EW

OWDP 51st Repressuring   
 Flood   
 Tertiary   
 Date injection started \_\_\_\_\_  
 API #15 - 121 - 20078-00-01

4739 Feet from South Section Line  
4924 Feet from East Section Line  
 Lease Mosher Well # 1-0W  
 County Miami

Operator: C.D. Oil, Inc.  
 Name & Address 3236 Virginia Rd.  
Wellsville, KS 66092

Operator License # 33051  
 Contact Person Clay Hughes  
 Phone 913-963-9127

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Size	Tubing
Size _____	8"	4 1/2"	_____	Set at _____	_____
Set at _____	20'	708'	_____	Type _____	_____
Cement Top _____	0	0	_____	_____	_____
" Bottom _____	20'	708'	_____	_____	_____
DV/Perf. _____	_____	_____	_____	_____	_____
Packer type _____	_____	_____	_____	_____	_____
Zone of injection <u>661</u> ft. to ft. <u>668</u>	_____	_____	_____	_____	_____

TD (and plug back) 708 ft. depth  
 Set at \_\_\_\_\_  
 Packer type \_\_\_\_\_  
 Zone of injection 661 ft. to ft. 668 Perf or open hole Perf

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 20 Min. 40 Min. 60 Min.  
 I Pressures: 230 160 0 Set up 1 | System Pres. during test \_\_\_\_\_  
 L \_\_\_\_\_ Set up 2 | Annular Pres. during test \_\_\_\_\_  
 D \_\_\_\_\_ Set up 3 | Fluid loss during test \_\_\_\_\_ bbls.

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Fluid Depression Test

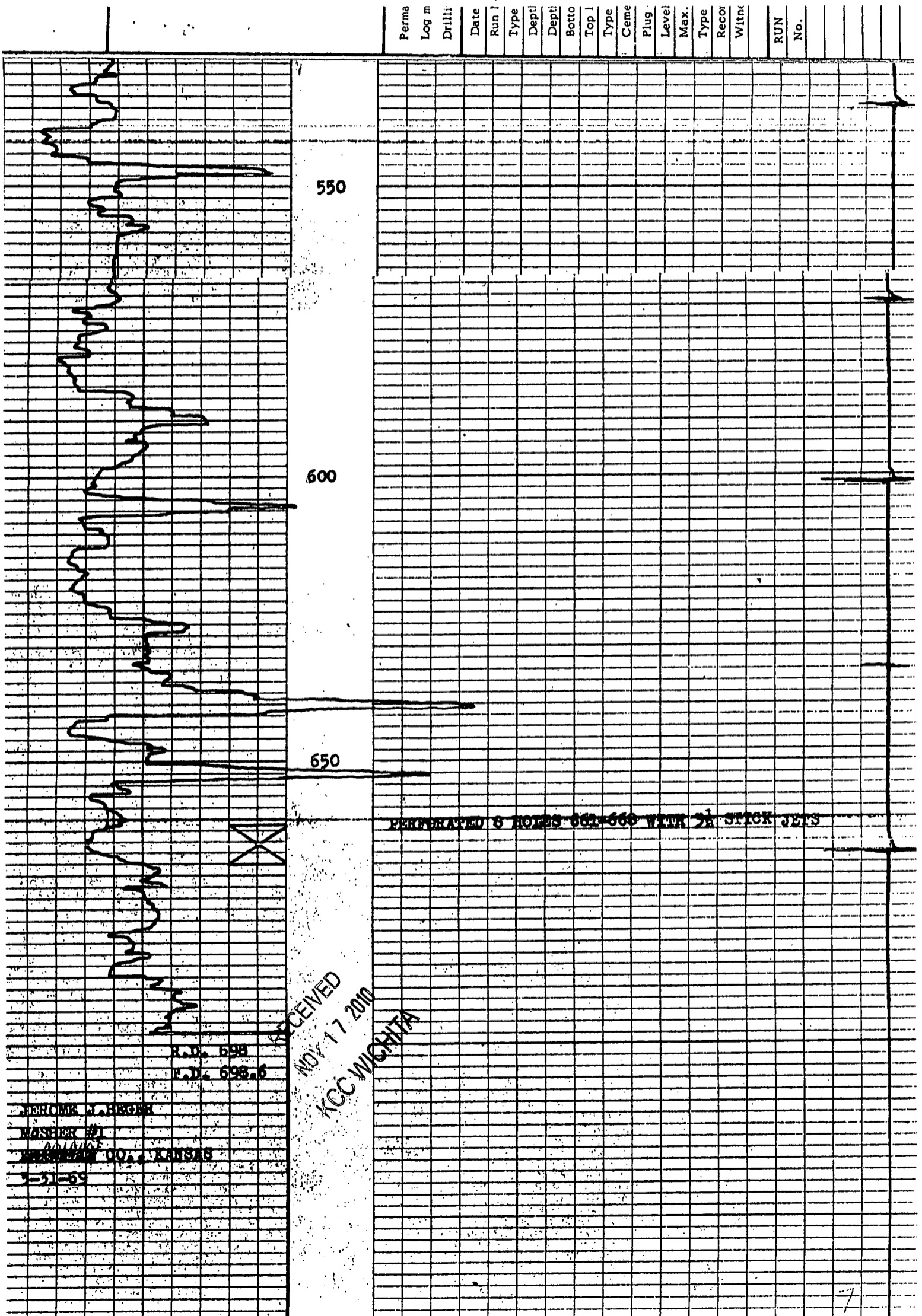
Test Date 9-9-10 Using Midwest Survey Company's Equipment

The operator hereby certifies that the zone between 0 feet and 661 feet was the zone tested  
W. J. Chiriac Signature Contractor Title

The results were Satisfactory \_\_\_\_\_, Marginal \_\_\_\_\_, Not Satisfactory   
 State Agent Taylor C. Herman Title Perf # Witness: Yes  No \_\_\_\_\_  
 REMARKS: Fluid was 82' from surface 661' - 50' = 611' - 82' = 529 x .43 = 227

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

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 REC Form U-7 6/84  
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Perma	Log m	Drilli	Date	Run I	Type	Deptl	Deptl	Botto	Top I	Type	Ceme	Plug	Level	Max.	Type	Recor	Witne	RUN	No.
-------	-------	--------	------	-------	------	-------	-------	-------	-------	------	------	------	-------	------	------	-------	-------	-----	-----

550

600

650

PERFORATED 8 HOLES 661-668 WITH 3/4" STICK JETS



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F.D. 598  
F.D. 698.6

JEROME J. BEGER  
MASTER #1  
WICHITA CO., KANSAS  
3-51-59

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TYPE OR PRINT

NOTICE OF INTENTION TO DRILL

C-1

15-121-20,078-00-00

TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL

1. Operator C. G. Frisby Et al Address PO Box 343, Olathe, Kansas 66061
2. Lease name P. M. Mosher Well No. 1 County Miami
3. Well Location N.W. 4 Sec. 1 Township 16 Range 21 E
4. Well to be drilled 700 ft. from nearest lease line.
5. Drilling Contractor Ernie Lynn Address Poalo, Kansas
6. Type of equipment: Rotary  Cable Tool . Approx. date operation to begin 3/5/ 1969 196
7. Well to be drilled for Oil  Gas  Disposal  Input  Estimated Total Depth of Well 700 ft.
8. Depth of deepest fresh water well within one mile of location \_\_\_\_\_ ft. If none exists, write NONE none
9. Ground elevation at location is approx. \_\_\_\_\_ ft. higher or \_\_\_\_\_ ft. lower than ground elevation at water well.
10. Depth of the deepest municipal water well within three miles of location none ft. If none exists, write NONE \_\_\_\_\_
11. Operator states that he will set surface pipe at least 25 ft. below all Tertiary or unconsolidated deposits and, taking into consideration differences in ground elevations, that the minimum depth necessary, to the best of his knowledge and belief, to protect all fresh water zones is 600 ft. and operator agrees to set surface pipe at this location to a depth of not less than 700 ft. Alternate 1  Alternate 2

REMARKS:

Signature of Operator



C. G. Frisby & Associates

30-2109-319A



1-64-25M

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State Corporation Commission of Kansas  
Conservation Division  
500 Insurance Building  
212 North Market  
Wichita, Kansas 67202

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MAR 3 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(IF PREFERRED, MAIL IN ENVELOPE)

**KGS****Oil and Gas  
Well  
Database****Specific Well--15-121-20078-0001****Oil & Gas****All Well Data**

<b>API:</b> 15-121-20078-0001 <b>KID:</b> 1042322776 <b>Lease:</b> MOSHER <b>Well 1 OW</b> <b>Original operator:</b> C. D. OIL, Inc. <b>Current operator:</b> C. D. OIL, Inc. <b>Field:</b> Paola-Rantoul <b>Location:</b> T16S R21E, Sec. 1 NW NW NW 4739 North, 4924 West, from SE corner <b>Longitude:</b> -95.045639 <b>Latitude:</b> 38.693736 Lat-long calculated from footages <b>County:</b> Miami	<b>Permit Date:</b> <b>Spud Date:</b> <b>Completion Date:</b> <b>Plugging Date:</b> <b>Well Type:</b> EOR <b>Status:</b> Authorized Injection Well <b>Total Depth:</b> <b>Elevation:</b> <b>Producing Formation:</b> <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b>
<a href="#">View well on interactive map</a>	

Kansas Geological Survey, Oil and Gas Well Database

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

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# KANSAS

CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

C. D. OIL, INC.  
3236 VIRGINIA RD  
WELLSVILLE, KS 66092-8563

November 22, 2010

Re: MOSHER #1 OW  
API 15-121-20078-00-01  
1-16S-21E, 4739 FSL 4924 FEL  
MIAMI COUNTY, KANSAS

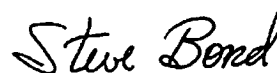
Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after May 21, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,



Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300