

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Eagle River Energy Corporation</b>		License Number: <b>31070</b>	
Operator Address: <b>7060 South Yale, Suite 702</b>		<b>Tulsa Ok 74136 5740</b>	
Contact Person: <b>George Rice</b>		Phone Number: <b>620-793-2645</b>	
Lease Name & Well No.: <b>Jackson E 2</b>		Pit Location (QQQQ): _____ - <b>sw</b> - <b>se</b> - <b>ne</b> Sec. <b>28</b> Twp. <b>1</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,954</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,083</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Phillips</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>07-6-10</b> Pit capacity: <b>150</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <b>6</b> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Pit is lined with 12ml black plastic overlapping at ground level 3 to 4 ft.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Inspected daily</b>	
Distance to nearest water well within one-mile of pit: <b>4600</b> feet    Depth of water well <b>125</b> feet		Depth to shallowest fresh water <b>54</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh and salt water</b> Number of working pits to be utilized: _____ Abandonment procedure: <b>pull all fluids from pit and plugging of well and disposing in operator swdw.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>8-23-10</u> Date		 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>8-24-10</b>		Permit Number: <b>15-147-007369001</b>	
Permit Date: <b>8-24-10</b>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**AUG 24 2010**  
**KCC WICHITA**