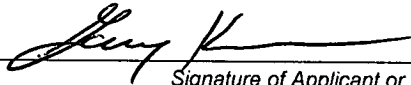KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John Roy Evans Oil Company, LLC	License Number: 7030

Operator Address: P.O. Box 385, Claflin, KS 67525

Contact Person: **Gary Kirmer**	Phone Number: **620-793-2026**

Lease Name & Well No.: **Finnesy #3**	Pit Location (QQQQ):

Type of Pit:

- [ ] Emergency Pit
- [ ] Settling Pit
- [X] Workover Pit
  (If WP Supply API No. or Year Drilled)
  _____
- [ ] Burn Pit
- [ ] Drilling Pit
- [ ] Haul-Off Pit

Pit is:
- [X] Proposed   [ ] Existing

If Existing, date constructed:
_____

Pit capacity:
100 _____ (bbls)

Pit Location (QQQQ):

_____ - NE - SW - NE

Sec. 2 Twp. 10 R. 15   [ ] East [X] West

3,630 Feet from [ ] North / [X] South Line of Section

1,650 Feet from [X] East / [ ] West Line of Section

Osborne _____ County

Is the pit located in a Sensitive Ground Water Area? [X] Yes [ ] No	Chloride concentration: _____ mg/l *(For Emergency Pits and Settling Pits only)*

Is the bottom below ground level? [X] Yes [ ] No	Artificial Liner? [X] Yes [ ] No	How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 20 Length (feet)   10 Width (feet)   [ ] N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet)   [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
6 mil liner material to cover bottom and sides of pit.	

Distance to nearest water well within one-mile of pit: N/W 1800 feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: [ ] measured [ ] well owner [ ] electric log [X] KDWR

Emergency, Settling and Burn Pits ONLY:	**Drilling, Workover and Haul-Off Pits ONLY:**
Producing Formation: _____	Type of material utilized in drilling/workover: fresh water/cement
Number of producing wells on lease: _____	Number of working pits to be utilized: 1
Barrels of fluid produced daily: _____	Abandonment procedure: Haul off clear liquids. Allow to dry and backfill.
Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No	Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

8/23/2010	_____
Date	Signature of Applicant or Agent

KCC OFFICE USE ONLY

[ ] Liner   [ ] Steel Pit   [ ] RFAC   [ ] RFAS

Date Received: 8-24-10   Permit Number: 15-141-20230000   Permit Date: 8-24-10   Lease Inspection: [ ] Yes [X] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202