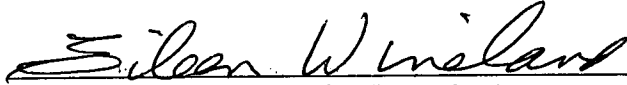


Called Hays office  
8-23-10 11:25 a.m.  
for this - Eileen

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: <b>WINELAND OIL - LLC</b>		License Number: <b>33759</b>	
Operator Address: <b>P.O. BOX 53, OTIS, KS 67565</b>			
Contact Person: <b>LARRY WINELAND</b>		Phone Number: <b>785-387-2385</b>	
Lease Name & Well No.: <b>HUTTON A #1</b>		Pit Location (QQQQ): <b>SW - SW - NE -</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-163-01102-00-00</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>34</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>4</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6MM POLYURETHANE</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WATCH FLUID LEVEL</b>	
Distance to nearest water well within one-mile of pit: <u>2640</u> feet    Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <b>REMOVE WATER, AIR DRY, BACK FILL PIT</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>8-23-2010</u> Date		 Signature of Applicant or Agent	

RECEIVED  
AUG 24 2010  
KCC WICHITA

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>8-24-10</u> Permit Number: <u>15-163-011020000</u> Permit Date: <u>8-24-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			