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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 23 2010

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT **KCC WICHITA**

Submit in Duplicate

Operator Name: <b>Allam Production Inc</b>		License Number: <b>33324</b> ✓	
Operator Address: <b>PO Box 2325</b>		<b>Hutchinson KS 675004 2325</b>	
Contact Person: <b>WR Allam JR</b>		Phone Number: <b>620-663-7813</b>	
Lease Name & Well No.: <b>Kincaid #1</b>		Pit Location (QQQQ): <b>NE - NW - NW -</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>8/20/2010</b> Pit capacity: <b>80</b> (bbls)	Sec. <b>21</b> Twp. <b>24</b> R. <b>4</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>990</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Reno</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>10</b> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <b>4</b> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>1/4" plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Fluid drained daily</b>	
Distance to nearest water well within one-mile of pit: <b>350</b> feet    Depth of water well <b>25</b> feet		Depth to shallowest fresh water <b>25</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>drained and closed asap</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>8-20-10</u> Date		<u>W. R. McClern Jr.</u> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>8-23-10</u> Permit Number: <u>15-155-032180</u> <sup>VERO</sup> Permit Date: <u>8-20-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC District #2  
Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 8-20-10 TIME: 9:00  
OPERATOR: WR Allan CONTACT PERSON: WR Allan  
LEASE NAME: KINCAID  
NE NW NW SEC. 21 TWP. 24 RANGE 4 E(W) COUNTY: RENO

CONSTRUCTION:  
SIZE: WIDTH 10' LENGTH 30' DEPTH 4'  
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 27 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

BJ Hope Agent Date 8-20-10

cc: JONELLE RAINS