

AUG 19 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Urban Oil and Gas Group		License Number: 34381	
Operator Address: 1000 East 14th St		Plano TX 75074	
Contact Person: Karan Eves or Mike Mercer		Phone Number: 972-423-1199	
Lease Name & Well No.: Hamant 1		Pit Location (QQQQ): NW - NE - NW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8-10-10 Pit capacity: 85 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Plastic Liner			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>12</u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit will be lined with plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will only be open during workover operations and will be filled in within 10 days of completed work.	
Distance to nearest water well within one-mile of pit: <u>1404</u> feet Depth of water well <u>148</u> feet		Depth to shallowest fresh water <u>35</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 8/16/2010 Date		_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: <u>8-19-10</u>		Permit Number: <u>15-173-20296</u> Permit Date: <u>8-9-10</u>	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 8-9-10 TIME: 4:40 pm
OPERATOR: Urban Oil & Gas CONTACT PERSON: Karson Evers
LEASE NAME: Havant 1
NW NE NW SEC. 14 TWP. 24 RANGE 20 EW COUNTY: SG

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 12 DEPTH 4
ESTIMATED CAPACITY 83 BBLs

EST. DEPTH TO GROUNDWATER (if known): ??
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO ??

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:
- Plastic liner to be used -

V.C. Agent Date 8-9-10