## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tom Brown Construction, Inc.			License Number: 6306	
Operator Address: 54921 Riverview Drive Astor, F			, Florida 32101	
Contact Person: Marva Walker			Phone Number: 352-759-2152	
Lease Name & Well No.: Reese Community #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>_ SESESW</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. <u>17</u> <sub>Twp.</sub> <u>17</u> <sub>R.</sub> <u>3</u>	
Settling Pit Drilling Pit	If Existing, date constructed:		350 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  15-113-20195-00-00	Pit capacity:		3137 Feet from 🔀 East / West Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  XYes No	Artificial Liner?  X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 26 Length (feet) 56 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:6 (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
3 mil Plastie			AUG 13 20	
,			KCC WICHI	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water		
		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Muds Fluids		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure: Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
8-12-10 Date	m	Vihes Lust.	Trig - Dalvage Ine	
KCC OFFICE USE ONLY				
Liner Steel Pit RFAC RFAS  Date Received: F-(3-16) Permit Number: 15-113-20195000 Joseph B-II-to Lease Inspection: Yes M. No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

JONELLE RAINS

cc:

## WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: AUGUST	11, 2010 TIME: 8:45 AM
OPERATOR: Tom	BROWN CONSTRUTION CONTACT PERSON: MIKE KELSO
LEASE NAME: 18	EFFE COMMUNITY #1
43 45	SH SEC. 17 TWP. 17 RANGE 3 EW COUNTY: MCANERSON
API 15-	113-70195
CONSTRUCTION:	11.7 - 20.118
	WIDTH 6 LENGTH 20 DEPTH 4
OLL.	ESTIMATED CAPACITY BBLS
EST DEPTH TO G	ROUNDWATER (if known): NA Saltwater Workover Fluids
TYPE OF FILLID	Saltwater Workover Fluids
THE OF TEORS.	Cement Drilling Mud/Cuttings
DOES OPERATOR	PLAN TO LINE PIT: YES NO
	BEFORE PIT WILL BE CLOSED: Days
	TER WELLS WITHIN 1/4 MILE OF PIT: YES NO
VIAL ICIACIAM ANY	EN WELES WITHIN 1/4 WHEE OF THE TEO NO
K.C.C. INFORMATI	ION: IS PIT IN SGA? 📈 YES NO
K.C.C. DISTRICT #	#2 RECOMMENDATION (Check One):
	tion granted with no liner.
	tion granted, if pit is lined.
	tion granted, no liner necessary, but free fluids must be removed within
	npletion of workover/plugging operations.
	authorization will be given without on-site inspection.
	additionzation will be given without on the inspection.
*Remind operator	that pit permit form must be filed within five (5) days after verbal authorization.
riemmo operator	that bit permit form most be liked within live (5) days after verbal addionization.
RESULTS OF INSP	
THE PWGGINI	S CONTRACTOR WILL NOT BE MOVING IN ON THIS WOLL UNTIL
NEXT MEEK	( WEBC OF 743 154)
\ i/ k .	
_ dull Kho	Agent Date 8-11-7010