

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

RECEIVED
JUL 27 2010
7-21-10
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jason Oil Company LLC		License Number: 33813
Operator Address: P.O. Box 701		Russell Kansas 67665
Contact Person: James Schoenberger		Phone Number: 785-483-8027
Lease Name & Well No.: Dreiling #4		Pit Location (QQQQ): NW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	Sec. <u>34</u> Twp. <u>11</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Normal plastic liner used for drilling applications.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check for tears and for fluid loss in pit and repair if needed.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>clean out pit and dispose of fluids properly and cover pit when dry.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7-20-10</u> Date		<u>Walter McDonald</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7-21-10</u>	Permit Number: <u>15-051-053020001</u>	Permit Date: <u>7-3-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Operator & Address: JASON OIL COMPANY P.O. Box 701 Russellks. 67465-0701

Lic.# 33813 Contact Person: Jim Schoenberger Phone # 785-483-8027

Lease Name & Well # DREILING #4 API # or Spud Date: 11-16-51

Location: NW-NE-N5/4 Sec: 34 Twp: 11 Rge: 17 E (W) County: ELLIS

4950 feet from the North ~~(South)~~ Line, 990 feet from the ~~(East)~~ West Line of SE 14 section.

Purpose of Pit: SO2 CASING LEAKS Depth to Ground Water: _____

Nature of Fluids: BRIDE, FRESHWATER, cement.

Construction: EARTH, Width: 8, Length: 10, Depth: 8 bbl capacity: 80

Liner Specifications: PLASTIC

This lease produces from the following formation(s): LKC - ARBUCKLE

Date of Verbal Permit: 5-18-2010, KCC Agent: Richard Wall

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 5-18-10 To 6-3-10 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

EARL F. WAKEFIELD #4 DREILING 34-11-17W 3A
NW NE NE

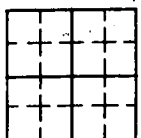
Contr. _____ ELLIS County

E. 1999 Comm. _____ Comp. 11-16-51 IP 30 BOPD (ARB)

Tops	Depth	Datum
LANS	3237	-1238
ARB	3495	-1496
T.D.	3520	-1521

Casing
 5" 3512
 DP 3517: ACID 500: SO
 ACID 1000: NO INC:
 DD 3520: 1/2 BOPH:
 PB & PERF 34 S,
 3495-3506:
 ACID 1000:
 1 1/2 BOPH

BEMIS SHUTTS POOL



INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 20 2010

CONSERVATION DIVISION
 WICHITA, KS


KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

July 15, 2010

Jason Oil Co., LLC
3718 83rd
PO Box 701
Russell, KS 67665-0701

RE: Verbal on Workover Pit
Dreiling #4 Lease
NE/4 Sec. 34-11S-17W
Ellis County, Kansas

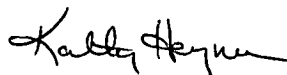
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/18/2010. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department