

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: LANDMARK RESOURCES INC.		License Number: 6113
Operator Address: 1616 S. VOSS RD., SUITE #150 HOUSTON, TX. 77057		
Contact Person: JEFF WOOD		Phone Number: 713-243-8550
Lease Name & Well No.: J.E. LEONARD #7		Pit Location (QQQQ): SE NE SW SE SE NE 2
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 07-01-2010 Pit capacity: 100 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 0 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 14 Length (feet) 7 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 7 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 MIL		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: 1 Abandonment procedure: BACK FILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date: 07/01/2010		_____ Signature of Applicant or Agent: <i>Allen Walker / BP</i>
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 7-12-10 Permit Number: 13-179-05161004 Permit Date: 6-30-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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KCC WICHITA

Operator & Address: LANDMARK Energy Exploration Inc.

Lic.# 6113 Contact Person: Allen Walker Phone # 620-792-9490

Lease Name & Well # J.E. LEONARD #7 API # or Spud Date: 179-05, 161 0004

Location: SE NE-SW 1/4 Sec: 12 Twp: 6 Rge: 27 E 14 County: Sheridan

1650 feet from the North South Line 2970 feet from the East West Line of SE 1/4 section.

Purpose of Pit: S&W casing leak Depth to Ground Water: _____

Nature of Fluids: Brine, cement, Fresh water

Construction: Earth, Width: 8, Length: 10, Depth: 6 bbl capacity: 80-100

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 6-30-10, KCC Agent: Richard Wall

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

_____ (signature) _____ (date)
 ***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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 KANSAS CORPORATION COMMISSION

JUL 02 2010

CONSERVATION DIVISION
 WICHITA, KS

CONTINENTAL OIL COMPANY #7 J E LEONARD 12-6-27W
SE NE SW

Contr. EARL F WAKEFIELD SHERIDAN County

E 2627RB Comm. 2-22-58 Comp. 4-25-58 IP 92 BOPD

Tops	Depth	Datum
HEEB	3596	-969
TOR	3620	-993
LANS	3629	-1002
B/KC	3844	-1217
TD	3880	-1253

Casing
 8" 200
 5" 3879
 DST 3662-92/1 HR, 200' G, 25' FR 0, 70'
 H OCM, 10' WTRY M; BHP 290#
 PERF 8/3812: ACID 7000: 120 BO/24 HR:
 SWB 3 BOPH, NW/6 HR: PERF 8/3791: 101 BO,
 NW/14 HRS: SWB 5 BOPH/1 HR: ACID 2000:
 SWB 52 BO & 5 1/2 B SW/6 1/2 HR: 17 1/2 BO & 3
 BW/3 HR

ADELL POOL

+	+	+
+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS