

DWW

For KCC Use: 1-9-2011
Effective Date: 2
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 12-15-2010
month day year

OPERATOR: License# 4706
Name: Messenger Petroleum, Inc
Address 1: 525 S Main
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Jon F. Messenger
Phone: 620-532-5400

CONTRACTOR: License# 5142
Name: Sterling Drilling Company

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Robert E. Campbell
Well Name: Phil Graber #1
Original Completion Date: 11-28-1991 Original Total Depth: 4547

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
C - E/2 - NE - NW Sec. 18 Twp. 29 S. R. 6 E W
(a/a/a/a) 660 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Kingman
Lease Name: JPG Well #: #1
Field Name: K-3 extension

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 1591 (estimated) feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: I II
Length of Surface Pipe ~~Planned to be set:~~ 200' min 205'
Length of Conductor Pipe (if any): none
Projected Total Depth: 4547
Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: applying for permit

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11-23-2010 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 095-21659-00-01
Conductor pipe required None feet
Minimum surface pipe required 265 feet per ALT. I II
Approved by: [Signature] 1-4-2011
This authorization expires: 1-4-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

18
29
6
 E
 W

For KCC Use ONLY

API # 15 - 095-21659-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Messenger Petroleum, Inc
 Lease: JPG
 Well Number: #1
 Field: K-3 extension

Location of Well: County: Kingman
660 feet from N / S Line of Section
2,310 feet from E / W Line of Section
 Sec. 18 Twp. 29 S. R. 6 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - E/2 - NE - NW

Is Section: Regular or Irregular

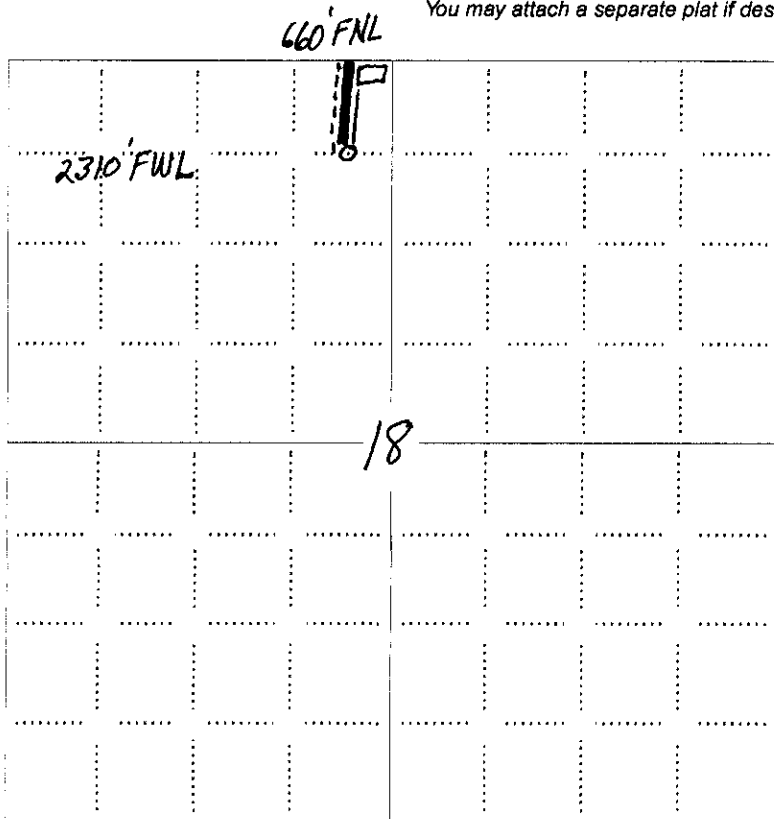
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

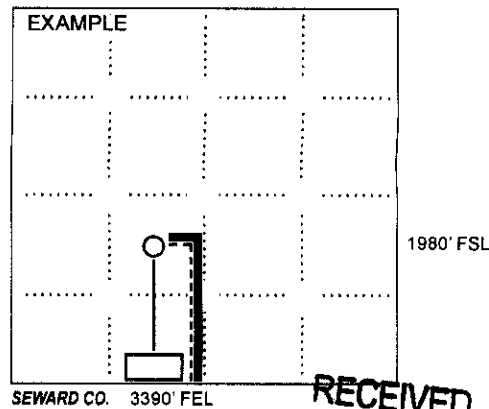
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc
Address 1: 525 S Main
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Jon F. Messenger
Phone: (620) 532-5400 Fax: (620) 532-5200
Email Address: _____

Well Location:
C E/2 NE NW Sec. 18 Twp. 29 S. R. 6 East West
County: Kingman
Lease Name: JPG Well #: #1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Jim & Peggy Graber
Address 1: 1603 Walnut
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-23-2010 Signature of Operator or Agent: [Signature] Title: President

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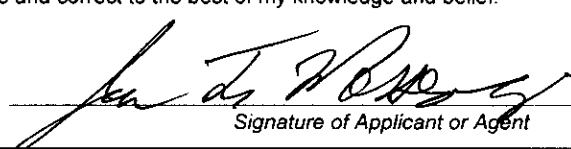
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Messenger Petroleum, Inc		License Number: 4706	
Operator Address: 525 S Main		Kingman KS 67068	
Contact Person: Jon F. Messenger		Phone Number: 620-532-5400	
Lease Name & Well No.: JPG #1		Pit Location (QQQQ): C E/2 NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2,000 (bbls)	Sec. 18 Twp. 29 R. 6 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kingman County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural clays and bentonite	
Pit dimensions (all but working pits): 40 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 300 feet Depth of water well 75 feet		Depth to shallowest fresh water 55 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 3 Abandonment procedure: settlement, haul free fluids, let dry, then backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED DEC 01 2010 KCC WICHITA	
11-23-2010 Date		 Signature of Applicant or Agent	

15-095-21059-00-01

KCC OFFICE USE ONLY			
Date Received: 12-1-10	Permit Number: _____	Permit Date: 1-4-11	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<small>Bent.</small> <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-21,659-000

LEASE NAME PHIL GRABER

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

660 Ft. from ^N Section Line

2310 Ft. from ^W Section Line

LEASE OPERATOR ROBERT E. CAMPBELL, Oil & Gas Operations SEC. 18 TWP. 29 RGE 6W (E) or (W)

ADDRESS 260 N. Rock Road, #110, Wichita, KS 67206 COUNTY Kingman

PHONE# (316) 685-6001 OPERATORS LICENSE NO. 5348 Date Well Completed 11/29/91

Character of Well D A Plugging Commenced 11/29/91

(Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 11/29/91

The plugging proposal was approved on 11/28/91 (date)

by Tittle (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation D & A Depth to Top _____ Bottom T.D. 4547

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

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STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put in	Pulled out
		0	265	8-5/8'	265'	none

DEC 13 1991

CONSERVATION DIVISION
WICHITA, KANSAS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

35 sk @ 800' 10 sk in rathole
35 sk @ 450' 140 sk 60/4 poz 4% gel
35 sk @ 300' completed 11/29/91 3:45 PM
25 sk @ 60' by Halliburton # 173717

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor ALLEN DRILLING COMPANY License No. 5418

Address P.O. Box 1389, Gt. Bend, KS 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: ROBERT E. CAMPBELL, Oil & Gas Operations

STATE OF Kansas COUNTY OF Sedgwick, ss.

Robert E. Campbell (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

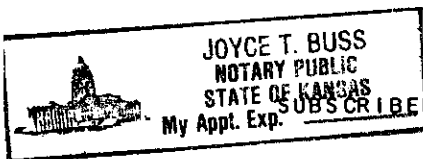
(Signature) [Signature]

(Address) 260 N. Rock Road, Suite 110, Wichita, Kansas 67206

AND SWORN TO before me this 11th day of November, 19 91

[Signature]
Notary Public

My Commission Expires: 12/20/91



January 4, 2011

Messenger Petroleum, Inc.
525 S. Main
Kingman, KS 67068

Re: Drilling Pit Application
JPG Lease Well No. 1
NW/4 Sec. 18-29S-06W
Kingman County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit within 7 days of drilling completion.

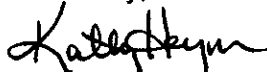
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File