

OWWO

For KCC Use: 1-9-2011
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: January 4th 2011
month day year

OPERATOR: License# 8942 ✓
Name: V & F Oil
Address 1: 512 W.31st St.
Address 2: _____
City: Heys State: KS Zip: 67601 + _____
Contact Person: Doug Van Loenen
Phone: 785-625-3090
CONTRACTOR: License# 32810 ✓
Name: Professional Pulling Services

Spot Description: 2070 North, 4950 West, from SE Corner
SW - SW - NW - Sec. 4 Twp. 10 S. R. 21 E W
(0.0/0.0) 2,970 feet from N / S Line of Section
4,950 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Graham

Lease Name: Rudman Well #: 1
Field Name: Cooper ✓
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2310 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1050
Surface Pipe by Alternate: 41
Length of Surface Pipe Planned to be set: 240 ✓

Length of Conductor Pipe (if any): _____
Projected Total Depth: 4000 ✓
Formation at Total Depth: Arbuckle ✓
Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other ✓

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: V & F Oil Company
Well Name: Rudman #1
Original Completion Date: 9-19-1980 Original Total Depth: 3888

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01-03-2011 Signature of Operator or Agent: William M. Van Lanen Title: general partner

For KCC Use ONLY
API # 15 - 065-21241-00-01
Conductor pipe required None feet
Minimum surface pipe required 240 feet per ALT. I II
Approved by: Rudman 1-4-2011
This authorization expires: 1-4-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

4
10
21
 E
 W

For KCC Use ONLY

API # 15 - 06521241-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: V & F Oil
 Lease: Rudman
 Well Number: 1
 Field: Cooper

Location of Well: County: Graham
2,970 feet from N / S Line of Section
4,950 feet from E / W Line of Section
 Sec. 4 Twp. 10 S. R. 21 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - SW - NW - _____

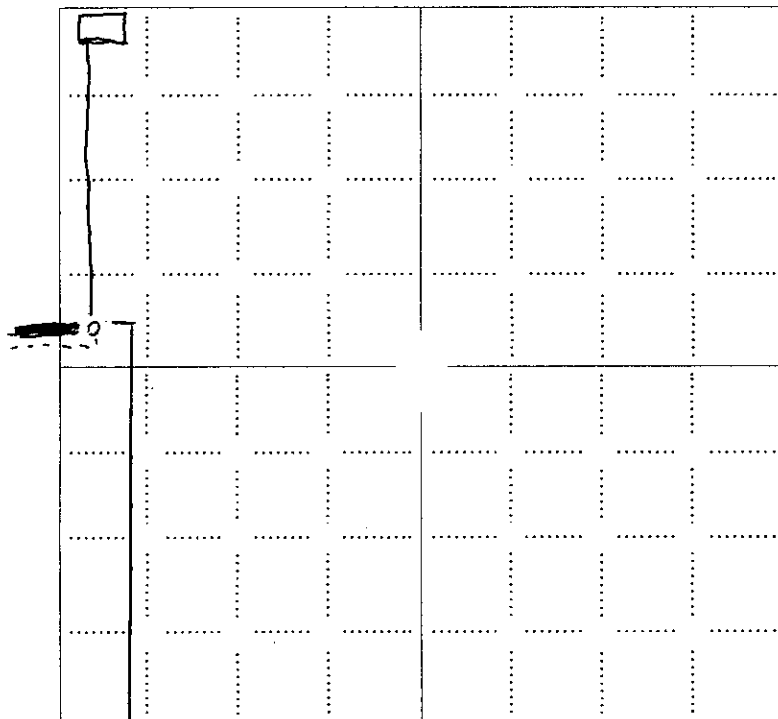
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

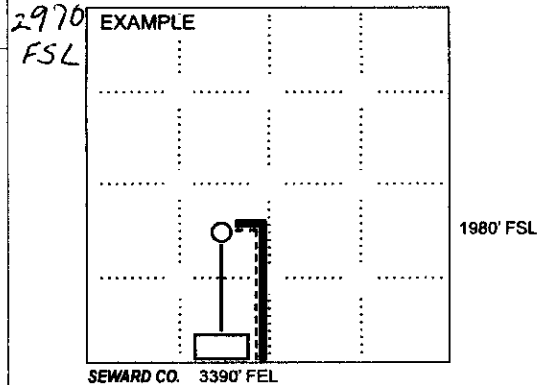
Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



- LEGEND**
- Well Location
 - Tank Battery Location
 - Pipeline Location
 - Electric Line Location
 - Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

14950 FEL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 8942
Name: V & F Oil
Address 1: 512 W.31st St.
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Doug VanLoenen
Phone: (785) 625-3090 Fax: (_____) _____
Email Address: _____

Well Location:
SW SW NW _____ Sec. 4 Twp. 10 S. R. 21 East West
County: Graham
Lease Name: Rudman Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Shane Rudman
Address 1: 2250 sw state route 150
Address 2: _____
City: Lee Summit State: Mo Zip: 64082 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 01-03-2011 Signature of Operator or Agent: William M. VanLoenen Title: general partner

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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21241-00-00

Spot: CSWSWNW Sec/Twnshp/Rge: 4-10S-21W
2970 feet from S Section Line, 4950 feet from E Section Line

Lease/Unit Name: RUDMAN Well Number: 1

County: GRAHAM

Total Vertical Depth: 3888 feet

Operator License No.: 8942

Op Name: V & F OIL COMPANY

Address: PO BOX 1053
HAYS, KS 67601

Conductor Pipe: Size

feet:

Surface Casing: Size 8.625

feet: 240

Production: Size 4.5

feet: 3886

Liner: Size

feet:

#126.36

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 01/08/2002 9:00 AM

Plug Co. License No.: 8942

Plug Co. Name: V & F OIL COMPANY

Proposal Rcvd. from: LARRY

Company: V & F OIL COMPANY

Phone: (785) 628-2495

Proposed Plugging Method: Order 530 cu.ft. cement slurry.

Plugging Proposal Received By: CARL GOODROW

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 01/08/2002 11:00 AM

KCC Agent: CARL GOODROW

Actual Plugging Report:

8 5/8" set at 240' cwc. 4 1/2" set at 3886'. D.V. @ 1820' w/300 sxs cwc.
Perf in upper arbuckle - interval N/A.
Formation depleted - fluid level near bottom of hole.
Filled 4 1/2" casing with 530 cu.ft. of cement slurry.
Plug complete.

Remarks: LEASE RENAMED RUDMAN A-2.

Plugged through: CSG

District: 04

Signed

Carl Goodrow

(TECHNICIAN)

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JAN 25 2002

KCC WICHITA

INVOICED

DATE

Jan 25, 02

INV. NO.

2002061309

Form CP-2/3

JAN 15 2002



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 4, 2011

V & F Oil
512 W. 31st Street
Hays, KS 67601

RE: Drilling Pit Application
Rudman Lease Well No. 1
NW/4 Sec. 04-10S-21W
Graham County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.