

OWWO

For KCC Use: 1-10-2011
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 2-1-2011
month day year

OPERATOR: License# 34179 ✓
Name: Thomas M. Brown, LLC
Address 1: P.O. Box 250
Address 2: _____
City: Plainville State: KS Zip: 67663 +
Contact Person: Jake Brown
Phone: 785-737-7070
CONTRACTOR: License# 33868
Name: Renegade Well Service

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Pan American Petroleum Co ✓
Well Name: P. Mcmillen #2
Original Completion Date: 9-13-1965 Original Total Depth: 3480

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description:
SE - SE - SE - Sec. 24 Twp. 8 S. R. 18 E W
(Q/Q/Q/Q) 330 feet from S / S Line of Section
330 feet from E / S Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: P. Mcmillen Well # 2
Field Name: Dopita

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC/Arbuckle
Nearest Lease or unit boundary line (in footage): 330 ✓

Ground Surface Elevation: 2002 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 700' 800'
Surface Pipe by Alternate: I II ✓

Length of Surface Pipe Planned to be set: 8 5/8" @252', 51/2" @3480' ✓
Length of Conductor Pipe (if any): _____
Projected Total Depth: 3480 ✓
Formation at Total Depth: Arbuckle ✓

Water Source for Drilling Operations:
 Well Farm Pond Other: Truck Haul
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-4-2011 Signature of Operator or Agent: _____ Title: Manager

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For KCC Use ONLY
API # 15 - 163-03951-00-04
Conductor pipe required None feet
Minimum surface pipe required 252 feet per ALT. I II
Approved by: RMB 1-5-2011
This authorization expires: 1-5-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

24
8
18
 E
 W

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 163-03951-00-04

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Thomas M. Brown, LLC
Lease: P. Mcmillen
Well Number: 2
Field: Dopita

Location of Well: County: Rooks
330 feet from [X] S Line of Section
330 feet from [X] E / [X] W Line of Section
Sec. 24 Twp. 8 S. R. 18 [] E [X] W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: SE - SE - SE -

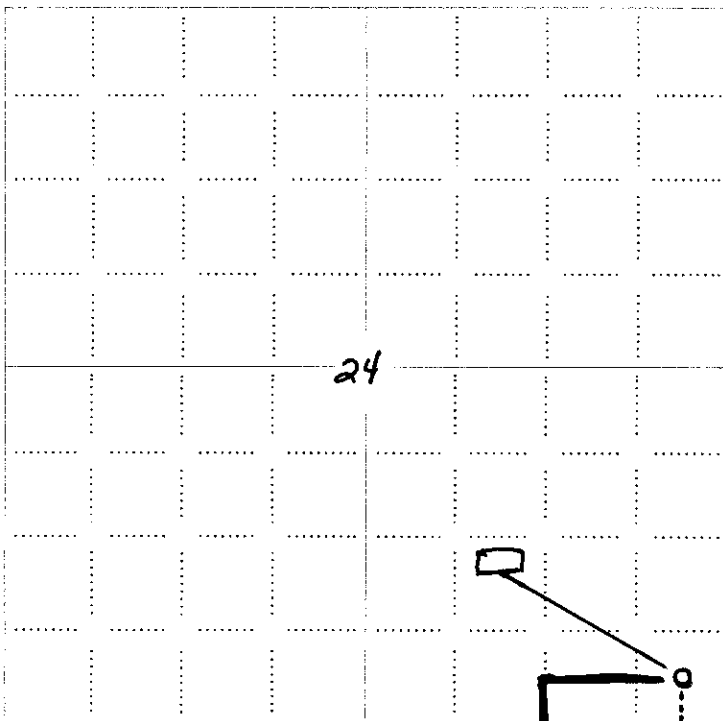
Is Section: [X] Regular or [] Irregular

If Section is Irregular, locate well from nearest corner boundary.

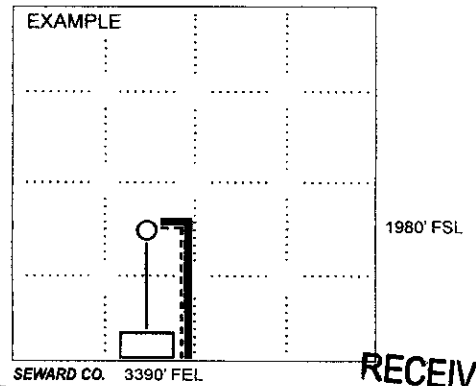
Section corner used: [] NE [] NW [] SE [] SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND
Well Location (circle)
Tank Battery Location (rectangle)
Pipeline Location (solid line)
Electric Line Location (dashed line)
Lease Road Location (thick solid line)



NOTE: In all cases locate the spot of the proposed drilling locaton.

330' fsl

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KCC WICHITA

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34179
Name: Thomas M. Brown, LLC
Address 1: P.O. Box 250
Address 2: _____
City: Plainville State: KS Zip: 67663 + _____
Contact Person: Jake Brown
Phone: (785) 737-7070 Fax: (_____) _____
Email Address: _____

Well Location:
SE SE SE Sec. 24 Twp. 8 S. R. 18 East West
County: Rooks
Lease Name: P. Mcmillen Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Donna Brown
Address 1: 701 SW 9th
Address 2: _____
City: Plainville State: Ks Zip: 67663 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-4-2011 Signature of Operator or Agent: _____ Title: Manager



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JAN 05 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Thomas M. Brown, LLC		License Number: 34179	
Operator Address: P.O. Box 250		Plainville KS 67663	
Contact Person: Jake Brown		Phone Number: 785-737-7070	
Lease Name & Well No.: P. Mcmillen 2		Pit Location (QQQQ): SE SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. 24 Twp. 8 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County	
Pit dimensions (all but working pits): 20 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 10 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: na 4593 feet Depth of water well 28 feet		Depth to shallowest fresh water 70 10 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Removal and Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
1-4-2011 Date		_____ Signature of Applicant or Agent	
RECEIVED JAN 05 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 1-5-11 Permit Number: _____ Permit Date: 1-5-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-163-03951-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
1001 West Market, Room 202
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-163-03951-00-03

API NUMBER 1-21-54

LEASE NAME Mc MILLAN

WELL NUMBER #2

330 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 24 TWP. 8 RGE. 18 (W)

COUNTY Rooks

Date Well Completed 1-21-54

Plugging Commenced 4-21-98

Plugging Completed 4-21-98

JUL 02 1998
JUL 02 1998
CONSERVATION DIVISION
Wichita, Kansas

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Thomas M. Brown

ADDRESS BOX 250 PLAINVILLE KS 67663

PHONE (785) 434-7141 OPERATORS LICENSE NO. 31824

Character of Well input

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

A plugging proposal was approved on 4-21-98 - VERBAL (date)

DENNIS HAMEL (KCC District Agent's Name).

ACO-1 filed? YES If not, is well log attached?

Producing Formation LKC Depth to Top 3135 Bottom 3289 T.D. 3480

Give depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>SURFACE</u>				<u>8 5/8</u>	<u>252</u>	<u>-0-</u>
<u>Production</u>				<u>5 1/2</u>	<u>3480</u>	<u>-0-</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was used and the method or methods used in introducing it into the hole. If cement or other plug was used, state the character of same and depth placed, from feet to feet each set:
RUN tubing to 2400 spot 10 sks sal - pull to 1500 AND CIRC. 130 sks
CEMENT AND 500 # HULLS - pull tubing AND pump down 5 1/2
CASING with 70 sks cement 300 psi - shot in at 100 psi
well plugged

Name of Plugging Contractor ALLIED CEMENTING License No. UNKNOWN

Address BOX 31 RUSSELL KS. 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Thomas M. Brown

STATE OF KANSAS COUNTY OF Rooks, ss.

Thomas M. Brown (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Thomas M. Brown

(Address) BOX 250 PLAINVILLE KS

SUBSCRIBED AND SWORN TO before me this 29 day of May, 19 98

Valerie Crawford
Notary Public

My Commission Expires: 1-17-2001

