For KCC Use: /-/0-2011	
Effective Date:	_
District #	_
SGA? Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   It is agreed that the following minimum requirements will be met.   Notify the approved notice of wither to Spudding of well:   A copy of the approved notice of wither to Spudding of yell:   It is agreed that the following minimum requirements will be met.   Notify the appropriate district office prior to spudding of yell:   It is agreed that the following minimum requirements will be met.   Notify the appropriate district office prior to spudding of well:   It is agreed that the following minimum requirements will be met.   Notify the appropriate district office prior to spudding of well:   A copy of the approved notice will be notified within 30 days of the spud date or the well shall be posted or neach drilling in through all unconsolidated within 30 days of the spud date or the well shall be pushed from the More within 120 morths of approval date.   The work of the condition of the spud of the province of the plugging of this well will comply with K.S.A. 55 et. seq.   It is a greed that the following minimum requirements will be met.   Notify the approved notice of intent to differ the province of the pro	Expected Spud Date:		17th	2011	Spot Description: 1989 FSL 8 734 FEL	
OPERATION. Licensels 33764 V Nameinvestment Equipment LC Nameinvestment Equipment LC Address 117595 County Road 14 Address 2		month	day	year	S/E _ S/W _ N/E _ S/E _ Sec _ 28 _ Two _ 27 _ S	R 41 □F⊠w
Agricus   1.   17500 County Road   14   Address   1.   17500 County Road   15   15   15   15   15   15   15   1		33764 🗸			(O/O/O/O)	انسنا لسبسة
Is SECTION   Regular   Image   Internation		<del>_</del>			Noct noint   In a	W Line of Section
Address 2.  (Profex Locate well on the Section Plant on revense side)  Control, Front Morgan  Control, Preson. Dave Rebol  State. Co. Zip. 80701 +  Control, Preson. Dave Rebol  Lease Name: Sey0. Well #:  Field Name: none  Field Name: sey0. Well #:  Field Name: none  Fie						W Line of Section
Counted Person. Dave Rebot Phone: 979-867-9007 CONTRACTOR. Licensest 33793  Well Drilling For. Well Class: Type Equipment. Sicrape Double Storage Deposal Depo	Address 1: 17509 County	Road 14			is SECTION: XRegular Inregular?	
Country Stanton Country Stanto					- (Note: Locate well on the Section Plat on rev	erse side)
Lease Name   Seyb   Well # 1	City: Fort Morgan	State: _Co	Zip: 80	0701 +		croc gracy
Season Field Name   120min   String Formation   S	Contact Person: Dave Re	bol				1
CONTRACTOR. Licenses 33793   South Provided Space   Source   Sourc	Phone: 970-867-9007					_ Well #: _'
Target Formation(s);   Moreow   Moreo					Field Name:	<del></del>
Target Formation(s);   Moreow   Moreo	CONTRACTOR: Licenses	33793			Is this a Prorated / Spaced Field?	Yes No
Neil Drilled For   Weil Class   Type Equipment:   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   330   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease or unb boundary line (in footage):   360   Storage   Pool Est.   Nearest Lease	Name: H2 Drilling				- Target Formation(s): Morrow	<del>_</del> _
Sicond Surface Elevation 3986.3   Ground Surface Elevation 1986.3   Grou		144 # 54	_		Nearest Lease or unit boundary line (in footage):	330'
Sear	Well Drilled For:	Well Class:	Туре	e Equipment:	realest Lease of unit boundary sine (in lootage).	
Seismic   # of Holes   Other   Cable   Dither	XIOI / Enh	Rec Infield	$\overline{x}$	Mud Rotary		feet MSL
Seismic   Disposal   Other		}			Water well within one-quarter mile:	Yes No
Seismic   # of Hotes   Other   Other   Depth to bottom of resh water: 26/3 20   Depth to bottom of usable water   700   Dept			/	<b>K</b>		
Depth to bottom of usable water. 700 Surface Pipe by Alternate \( \) \(\		<u> </u>	·	Joanic	Depth to bottom of fresh water: 280 3 20	
Surface Pipe by Alternate \  \subseteq \subseteq \subseteq \taute{\text{T50}} \]  Operator  Weil Name Original Completion Date: Original Completion	<b>—</b>	Or Holes   Diller				
Coverage   Conductor Pipe (if any)   Condu	Otner:				- ·	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Conductor Pleo (if amy): Original Completion Date: Original Conductor Date Original Conductor Date Original Conductor O	THE OWNER OF ALL WAS	Linformation as follo				
Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted not each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office or production pipe shall be completed within 30 days of the spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Noticy that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API #15 2 11 94 - 000  In authorization expires: 1 - 5 - 2012  Notify this authorization expires: 1 - 5 - 2012  Notify this authorization expires: 1 - 5 - 2012  Notify this authorization expires: 1 - 5 - 2012  Notify this authorization expires: 1 - 5 - 2012  Notify the approval of the completed expiration of the dependence of the completed expiration date) placed to prepare to the completed expiration date) placed to the well shall be plugged or production casing is competed in;  Notify appropriate district office with a subject of the completed within 12 months of approved date;  Notify appropriate district office and the plugged or production casing is competed in;  Notify the production pipe required 1		r iniomation as loro	NS.			<del></del>
Projected Total Depth   6000   Montrow	Operator:				Length of Conductor Pipe (if any): none	
Original Completion Date: Original Total Depth: Morrow Water Source for Original Total Depth: Morrow Water Source for Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth DUNF Permit well be considered from the Location: (Note: Apply for Permit with DUNF Will Cores be taken? If Yes, proposed zone: Notify the permit with DUNF Will Cores be taken? If Yes, proposed zone: Notify the appropriate district office prior to spunding of well;  1. Notify the appropriate district office prior to spunding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API #15	•				Projected Total Depth: 6000	
Directional, Deviated or Horizontal wellbore?    Yes   Two vertical depth   Bottom Hole Location:   Water Source for Drilling Operations:   Water Source for Drilling					<del>-</del> •	
Directional, Deviated or Horizontal wellbore?    West   No	Original Completion D	AIG	nigiriai iotai	г Берит.		
If Yes, true vertical depth:   DVVR Permit #:   (Note: Apply for Permit with DVR   DVR   Permit #:   (Note: Apply for Permit with DVR   DVR   Permit   Per	Directional Deviated or He	orizontal wallborg?		□Vec \\ No	` ` _	
Will Cores be taken?   If Yes, proposed zone:   PROCENT #   RECEIVED TO A PANOWA   AFFIDAVIT   RECEIVED TO A CORPT OF THE Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   JAN 0 5					Mell   Farm Pond   Other:	
Yes     Yes   Yes   Yes   Yes   Yes   Yes   Yes   Yes   Yes   Yes     Yes						
Prescription   Particle   Parti					(Note: Apply for Permit with DWR	<u>(</u> )
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For KCC Use ONLY   API # 15 - 187 - 21194-00-00   Conductor pipe required   Mone   feet   File Completion Form ACO-1 with Intent to Drill;   File Completion Form ACO-1 within 120 days of spud date;   File acreage attribution plat according to field proration or ders;   Notify appropriate district office 48 hours prior to workover or re-entry;   Submit plugging report (CP-4) after plugging is completed (within 60 days);   Obtain written approval before disposing or injecting salt water.   If well will not be drilled or permit has expired (See: authorized expiration date)   please check the box below and return to the address below.	<ol> <li>A copy of the appr</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry ho</li> <li>The appropriate d</li> <li>If an ALTERNATE Or pursuant to Ap</li> </ol>	roved notice of inter ount of surface pipe solidated materials ole, an agreement to istrict office will be II COMPLETION, pendix "B" - Eastern	nt to drill sha as specifie plus a minin between the notified befo production p n Kansas su	all be posted on each deal below shall be seen mum of 20 feet into the operator and the dispreyenglish with the seen enter the properties of the seen enter the comment of the comment of the comment of the seen enter	et by circulating cement to the top; in all cases surface pipe some underlying formation.  Instrict office on plug length and placement is necessary prioring and or production casing is cemented in; the form below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, alternation.	to plugging; of spud date. ate It cementing
Signature of Operator or Agent:   Dave Relief   Title:   partner	I hereby certify that the s	at ahem stramatets	arein are tri	ie and to the hest of	my knowledge and helief	
For KCC Use ONLY  API # 15 - / 87 - 21194-00-00  Conductor pipe required	Tricicoy ocitily that the c	statements made in	nom are are	$\wedge$	ío á o	
For KCC Use ONLY  API # 15 - 187 - 21194-00-00  Conductor pipe required	Date: 1-4-11	Signature of	Operator o	r Agent: Low	2 Kelie partner	
For KCC Use ONLY  API # 15 - 187 - 21194-00-00  Conductor pipe required	Date.	Oignature or	орельког о	n Agent.	1100.	
API # 15 - 21199-00-00  Conductor pipe required	F 1/00 11 0183/				Remember to:	
Conductor pipe required		2119/10			- File Certification of Compliance with the Kansas Surface (	Owner Notification
Conductor pipe required	API#15- / 7 7 7	211790	$\omega\omega$	1		<b>o</b>
Minimum surface pipe required 720 feet per ALT 75 feet per ALT		Klone	,		ł '	
Minimum surface pipe required	Conductor pipe required	/40//	= <del>*</del>	eet	1	a. N
Approved by:	Minimum surface pipe re	equired	U fee	t per ALT. 🖊 🔲 II	, , , , , , , , , , , , , , , , , , , ,	
This authorization expires: 1-5-2012  (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days);  - Obtain written approval before disposing or injecting salt water.  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	1					· ·
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If well will not be drilled or permit has expired (See: authorized expiration date)     please check the box below and return to the address below.	This authorization expire	s: /-5 20	<u>                                     </u>		. == =	
please check the box below and return to the address below.	(This authorization void if	drilling not started with	in 12 months	s of approval date.)	1	
j please check the box below and return to the address below.						
Spud date: Agent:	Spud date:	Agent:			please check the box below and return to the address below	
Well will not be drilled or Permit Expired Date:					Well will not be drilled or Permit Expired Date:	\bigsim
Mail to: KCC - Conservation Division, Signature of Operator or Agent:						X

For KCC Use ONLY
API # 15 - 187-21194-00-00

Operator: Investment Equipment LLC

Lease: Seyb

Well Number: 1

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

1,609

Location of Well: County: Stanton

N / X S Line of Section

RECEIVED

JAN 05 2011

Field: none	 	 	·····	Se	c. <u>28</u>	Twp. <u>27</u>	s	s. R. <u>41</u>		] E 🛛	w
Number of Acres attri QTR/QTR/QTR/QTR				- If S	Section: [] Section is Interesting Contraction	rregular, lo	cate wel	fro <u>m ne</u>	are <u>st c</u> o		dary.
		d electrica	the neares I lines, as i	PLAT st lease or required b	unit bound the Kansa plat if desir	ary line. Sh as Surface (	ow the pr	edicted lo	ocations o	of	
	 	 					0	Tank E - Pipelir	END ocation Battery L ne Locati c Line Lo	on	
	 	 				E	XAMPLE :		Road Lo	ocation	
		 		o				<b>့</b>			1980' FSL

#### In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sedice. WICHITA 4 sections, etc.

SEWARD CO. 3390' FEL.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-187-21194-0000

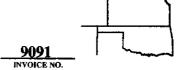


#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



c120710-d

Investment Equipment LLC

Seyb #1 (restake)

LEASE NAME

Stanton County, KS

OPERATOR

28 27s 41w Sec. Twp. Rng. 1609' FSL - 731' FEL

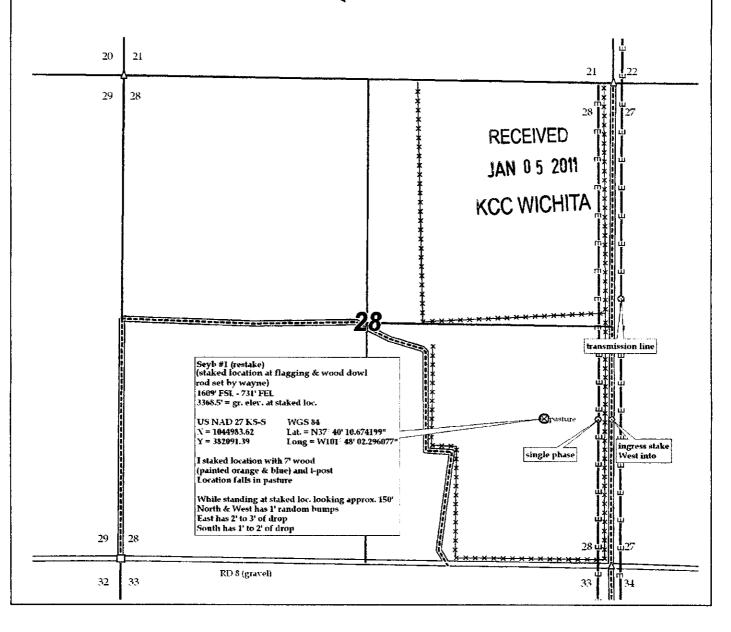
LOCATION SPOT

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only

GR. ELEVATION: 3368.5°

**Directions:** From the NW side of Johnson City, KS at the intersection of Hwy 160 East & Hwy 27 - Now go 6 miles North on Hwy 27 - Now go 2 miles West on RD 8 to the SE corner of section 28-27s-41w - Now go 0.3 mile North on trail to ingress stake West into - Now go 731' West through pasture into staked location.

Final ingress must be verified with land owner or Operator



# 15-187-21194-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Pl	ugging Application)
OPERATOR: License # 33764  Name: Investment Equipment LLC  Address 1: 17509 County Road 14	Well Location: S/E_S/W_N/E_S/E_Sec. 28 Twp. 27 S. R. 41	FastX Wost
Address 1. 17509 County Road 14	County Stanton	Lastinest
Address 2:	County: Stanton  Lease Name: Seyb Well #	. 1
City Fort Morgan State: Co 7in 80701	Lease Name	
Contact Descent Dave Rebol	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the the lease below:</li> </ul>	egal description of
970 \ 867-9007 \ \ 970 \ \ 867-8374	_	
Address 2:  City: Fort Morgan  State: Co Zip: 80701  Contact Person: Dave Rebol  Phone: ( 970 ) 867-9007  Email Address: daverebol@hotmail.com	- -	
Surface Owner Information:  Name: Bernice Seyb  Address 1: 1655 Georgetown St. Apt # 268  Address 2:	When filing a Form T-1 involving multiple surface owners, a sheet listing all of the information to the left for each surface owner information can be found in the records of the regist county, and in the real estate property tax records of the co	ce owner. Surface ter of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations si	hown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1 n being filed is a Form C-1 or Form CB-1, the plat(s) requir	l, or Form
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	owner(s). To mitigate the additional cost of the KCC performance	rming this
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl		ா, the KSO <b>N</b> A-1
I hereby certify that the statements made herein are true and correct		ECEIVED
Date: 1-4-11 Signature of Operator or Agent: Dave	Rabel Title: partner	-CEIVED
Signature of Operator or Agent:	JA	N 0 5 2011

KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Investment Equipmer	nt LLC	License Number: 33764							
Operator Address: 17509 County F	Road 14	<del></del>	Fort Morgan Co 80701						
Contact Person: Dave Rebol	, ,		Phone Number: 970-867-9007						
Lease Name & Well No.: Seyb	1	Pit Location (QQQQ):							
Type of Pit:	Pit is:		<u>S/E</u> <u>S/W</u> <u>N/E</u> <u>S/E</u>						
Emergency Pit Burn Pit	Proposed	Existing	Sec. 28 Twp. 27 R. 41 East X West						
Settling Pit X Drilling Pit	If Existing, date con	nstructed:	1,609 Feet from North / X South Line of Section						
	Pit capacity:		731 Feet from X East / West Line of Section						
		(bbls)	Stanton County						
Is the pit located in a Sensitive Ground Water A	rea? ∑Yes 🔀	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)						
Is the bottom below ground level?  XYes No	Artificial Liner?  X Yes N	No	How is the pit lined if a plastic liner is not used?						
Pit dimensions (all but working pits):	5 Length (fee	et) 95	Width (feet) N/A: Steel Pits						
Depth fro	m ground level to dee	epest point:	5 (feet) No Pit						
If the pit is lined give a brief description of the li	ner		dures for periodic maintenance and determining						
material, thickness and installation procedure.		liner integrity, in	ncluding any special monitoring.						
Standard plastic liner-1/8" thick.	•								
and secured around surface peri	meter,								
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water350_ <i>t</i> 50_ feet. mation:						
4200 1650   feet   Depth of water well	350 feet	measured well owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover: water/mud							
Number of producing wells on lease:		Number of working pits to be utilized:2							
Barrels of fluid produced daily:		Abandonment procedure: close pit when dry							
Does the slope from the tank battery allow all saflow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.							
I hereby certify that the above statem	ents are true and cor	rect to the best of	my knowledge and belief.						
1-4-11	,	Dave R	elel JAN U 5 20°						
Date			gnature of Applicant or Agent KCC WICHI						
KCC OFFICE USE ONLY									
	NOC 1	OI FIOL USE OF	Liner Steel Pit RFAC RFAS						
Date Received: /- 5-(1 Permit Numl	ber:	Permi	it Date: 1-5-11 Lease Inspection: Yes X No						