



For KCC Use: Effective Date: 04/18/2009 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1027665

Form C-1 October 2007

Form must be Typed Form must be Signed Blank must be Filled

NOTICE OF INTENT TO DRILL

CORRECTED

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/20/2009 month day year

OPERATOR: License# 33741 Name: Enerjex Kansas, Inc. Address 1: 27 CORPORATE WOODS, STE 350 Address 2: 10975 GRANDVIEW DR City: OVERLAND PARK State: KS Zip: 66210 Contact Person: Phil Frick Phone: 913-754-7754 CONTRACTOR: License# 33557 Name: Skyy Drilling, LLC

Spot Description: NW - NW - SE - NW Sec. 30 Twp. 20 S. R. 22 E W (a/a/a) 3,850 3674 feet from N / S Line of Section 3,810 3813 feet from E / W Line of Section

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

County: Linn Lease Name: Brownrigg Well #: 45 Field Name: Goodrich-Parker

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 1010 1034 Ground Surface Elevation: 919 Estimated Estimated 936 est feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 Depth to bottom of usable water: 150

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): Projected Total Depth: 600

Formation at Total Depth: Squirrel

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone: WAS: NLWB 1010 Elev. 919 at KANSAS CORPORATION COMMISSION

AFFIDAVIT IS: NLWB 1039 Elev. 936 est

JAN 18 2011 RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-107-24055-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. I II Approved by: Rick Hestermann 04/13/2009 This authorization expires: 04/13/2010 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

30 20 22 E W

TO: KCC Production Control

FROM: Phil Frick

RE: Pharyn Resources Corrected Intents

Please find the enclosed Corrected Intents for the Brownrigg lease in Linn County. Per our conversation on January 11th, 2011, I have printed all of the Pharyn Resources (and one Enerjex) Brownrigg Intents and corrected the footages to match what I sent in on the ACO-1s. The enclosed spreadsheet summarizes the new information. These wells are all drilled, completed and in production, and these are the actual footages based on GPS coordinates. Only two wells are significantly different than their original intended locations (65 and 73); the rest are very close.

If you have any questions regarding the enclosed, please contact me directly using the information below. Hopefully the enclosed will be sufficient to update the locations in your database so that I may quickly proceed with the waterflood applications for the 12 injection wells. Please contact me ASAP if there are any issues, as I am under significant time constraints. As always, thanks for your help!

Regards,

Phil Frick
913.221.5987
dephil@dpeweb.com

KANSAS CORPORATION COMMISSION
JAN 18 2011
RECEIVED

Well number and original footages provided by Deanna. New footages and all updated data provided by Pharyn.
 Most quarter calls are unchanged, but I included all of them on this spreadsheet regardless.

Well	Original Footages/Calls		New Footages/Calls	Q1	Q2	Q3	Q4	Nearest Boundary	Estimated Elevation
BROWNRIGG 45	3650 FSL/ 3810 FEL	TO	3679 FSL/ 3813 FEL	NW	NW	SE	NW	1039	926
BROWNRIGG 51	3800 FSL/ 4615 FEL	TO	3764 FSL/ 4664 FEL	NE	NW	SW	NW	616	936
BROWNRIGG 52	3800 FSL/ 4285 FEL	TO	3808 FSL/ 4397 FEL	NW	NE	SW	NW	883	939
BROWNRIGG 53	3470 FSL/ 4960 FEL	TO	3457 FSL/ 4946 FEL	SW	NW	SW	NW	334	922
BROWNRIGG 54	3470 FSL / 4630 FEL	TO	3531 FSL / 4690 FEL	SE	NW	SW	NW	590	923
BROWNRIGG 55	3470 FSL/ 4300 FEL	TO	3510 FSL/ 4407 FEL	SW	NE	SW	NW	873	922
BROWNRIGG 56	3140 FSL/ 4960 FEL	TO	3189 FSL/ 4940 FEL	NW	SW	SW	NW	340	912
BROWNRIGG 57	3140 FSL/ 4630 FEL	TO	3241 FSL/ 4762 FEL	NE	SW	SW	NW	518	910
BROWNRIGG 58	3140 FSL/ 4300 FEL	TO	3102 FSL/ 4339 FEL	NW	SE	SW	NW	462	909
BROWNRIGG 59	3140 FSL/ 3970 FEL	TO	3208 FSL/ 4011 FEL	NE	SE	SW	NW	568	918
BROWNRIGG 60	3140 FSL/ 3640 FEL	TO	3190 FSL/ 3726 FEL	NW	SW	SE	NW	550	921
BROWNRIGG 61	2815 FSL/ 4960 FEL	TO	2926 FSL/ 4930 FEL	SW	SW	SW	NW	286	916
BROWNRIGG 62	2815 FSL/ 4630 FEL	TO	2856 FSL/ 4625 FEL	SE	SW	SW	NW	216	913
BROWNRIGG 63	2815 FSL/ 4300 FEL	TO	2903 FSL/ 4357 FEL	SW	SE	SW	NW	263	909
BROWNRIGG 64	2815 FSL/ 3970 FEL	TO	2878 FSL/ 4035 FEL	SE	SE	SW	NW	238	907
BROWNRIGG 65	2815 FSL/ 3640 FEL	TO	3739 FSL/ 5010 FEL	NW	NW	SW	NW	270	937
BROWNRIGG 66	3635 FSL/ 4785 FEL	TO	3560 FSL/ 4861 FEL	SE	NW	SW	NW	419	926
BROWNRIGG 67	3635 FSL / 4455 FEL	TO	3649 FSL / 4500 FEL	NW	NE	SW	NW	780	928
BROWNRIGG 68	3635 FSL / 4125 FEL	TO	3662 FSL / 4224 FEL	NW	NE	SW	NW	1022	929
BROWNRIGG 69	3305 FSL / 4785 FEL	TO	3379 FSL / 4799 FEL	SE	NW	SW	NW	481	916
BROWNRIGG 70	3195 3295 FSL / 4455 4507 FEL	TO	3295 FSL / 4507 FEL	NW	SE	SW	NW	655	912
BROWNRIGG 71	3305 3359 FSL / 4125 FEL	TO	3359 FSL / 4265 FEL	SW	NE	SW	NW	719	916
BROWNRIGG 72	3305 FSL / 3795 FEL	TO	3281 FSL / 3890 FEL	NW	SW	SE	NW	641	923
BROWNRIGG 73	2975 FSL/ 5110 FEL	TO	3279 FSL/ 3584 FEL	NW	SW	SE	NW	639	919
BROWNRIGG 74	2975 FSL/ 4785 FEL	TO	3086 FSL / 4797 FEL	NE	SW	SW	NW	446	911
BROWNRIGG 75	2975 FSL/ 4455 FEL	TO	2996 FSL/ 4441 FEL	NW	SE	SW	NW	356	909
BROWNRIGG 76	2975 FSL / 4125 FEL	TO	3098 FSL/ 4156 FEL	NE	SE	SW	NW	458	911
BROWNRIGG 77	2975 FSL/ 3795 FEL	TO	3080 FSL / 3866 FEL	NW	SW	SE	NW	440	915

KANSAS CORPORATION COMMISSION
 JAN 18 2011
 RECEIVED