For KCC Use: Effective Date: _	6-14=2010
District #	3
SGA? Yes	E DOING

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTE Dem must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Spot Percentage Spot Specification Spot Spot Specification Spot		Must be approved by KCC	Five (5) days prior to commencing well	All blanks must be Filled
PERATOR: License# 34349 Same: Pleys Resources. LLC	wooded Smid Date:			
### PREMATOR: Licensel ### 1962 West 97th Street, Subs 262 ### 1962 West 97th Street, Subs	—	month day year		- 20 5 7
SECTION:		34349.	(0000) V 2000 3 1 LY Sec. 00 1Wp. 20	_s. H _ ⊠E
Secretive Street Stre	PERATOR: License#		dets det from	N / X S Line of Section
SECTION:			feet from X	E / W Line of Section 3
County: Limin County: Limi	dress 1: 15621 West 8	7th Street, Suite 262	Is SECTION: Kegular frregular?	·
States: No. 210: 86213 County-Linn County-Linn County-Linn Lease Name; Brownings Field			(Note: I acete well on the Section Plat of	2 ravarna oida)
Lease Name Cooding Patter Lease Name Lease Name Cooding Patter Lease Name L				(I averse side)
NORTRACTOR: Libensee 32079 MICHACTOR: Libensee 32079 MICHACTOR: Libensee 32079 Michael Dillyd For: Well Class: Type Equipment: Who Are Potary Are Robary Cable Storage Provided Special Speci		umer	- I come Manner Browning	
Is this a Protated Special Field? Well Dillard For: Well Doubton of teachers Inchest For: Well Dillard Fo	ione: (913) 669-2253		Goodrich-Parker	Well #:
Similar of Noticel Consideration Second Field Second Field Field Second Field Field Field Second Field Fiel	ONTO ACTOD. Linear	, 32079		
Well Drilled For: Well Class: Type Equipment: Shad Rotary Storage		***************************************		Yes No
Since Pool Ext. Pool Ext	Ime,	The state of the s	V.	
Water well within one-quarter mile:	Well Drilled For:	Well Class: Type Equipment:		6 6
Seamic so fi holes Other Cable Cable Other	⊠ou □ Enh	Bec XInfield XMud Botery	Ground Surface Elevation: 920 estimated	135 est feet MSL
Public water supply well writin one mile: Depth to bottom of fresh water: 150 Depth to bottom of fresh	_		Water well within one-quarter mile:	Yes X No
Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 100 Depth to bottom of usable water: 150 Depth to bottom of susable water 150 Depth to bottom of susable valuer 150 Depth to bottom of susable wat	·		Public water supply well within one mile:	
Ophther: Other: Ophther: O			Depth to bottom of fresh water: 100	
Surface Pipe by Alternate: I Surface Pipe Blanned to be set: 20 Surface Pipe Blanned to be surface Blanted Flanter Pipe Blanded The Surface Surface Blanted Flanter Blanter Blanded The Surface Surface Blanted Flanter Blanter B	—		Daniel A. Maria et al. 150	RECEIVED
Length of Surface Pipe Planned to be set: 20				KANSAS CORPORATION COMMIS
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Source Soft Dating Operations: Well Sprace Soft Dating Operation Dating Op	If OWWO: old well	Il information as follows:		_
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co				JUN 0 9 201 0
Original Completion Date: Original Total Depth: Formation at Total Depth: Squirre Sendation CONSERVATION DIVISION Sets the vertical depth: Set the vertical depth: Water Source for Drilling Operations: Winter Source for Drilling Formation on Drilling Formation Operation on Drilling Formation Drilling Formation Operation Formation Drilling Formation Operation Drilling Formation Operation Formation Drilling Formation Drilling Formation Operation Formation Drilling Formation Drilling Completed Within Operation Operation Drilling Formation Operation Drilling Formation Operation Drilling Formation Operation Dri	•			
water Source for Drillipe Operations: Water Source for Drillipe Operations: Well Seafin Pond Other: Town Hole Location: CONKT #: (Note: Apply for Permit with DWR) Will Coree be taken? Will Coree be taken? Will Coree be taken? If so, proposed zone: **WAS : NUB 6 5 5 6 6 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9			Projected Total Depth: 025	- CONTROL DE LA
water Source for Onling Operations: set, the vertical depth: set, the vertical depth: Store of the Location: CONT 8: Will Cores be taken? In St. NE-NU-SU-NW 3700' F5L 4615 FEL AFFIDAVIT Is: NE-NU-SU-NW 3700' F5L 4615 FEL AFFIDAVIT Is: NUB 61V Elev. AFFIDAVIT Is: NuB 61V Elev.	Original Completion D	ate: Original Total Depth;		CONSERVATION KE
DWR Permit #: (Note: Apply for Permit with DWR D				42100
Note: Apply for Permit with DWR Yes No	-		Well Farm Pond Other:	
#Will Cores be taken? Tis: NE-NW-SV-NW 37W/FSL 4WIS FEL Will Cores be taken? Will Co	•		DWR Permit #:	
**HOAS : NNU-NE -SW-NW 370' FSL 4615 FEC IS: NE-NW-SW-NW 371' FSL 4615 FEC AFFIDAVIT IS: NLUB 61' Elev. AFFIDAVIT IS: NLUB 61' Elev. AAFFIDAVIT IS: NLU			(Note: Apply for Permit with DW)	
AFFIDAVIT IS: NEW SUMBLE LEV. AFFIDAVIT IS: NUB 6/5 ELEV. AMSAS CORPORATION COMMITTED AFFIDAVIT IS: NUB 6/7 Elev. AMSAS CORPORATION COMMITTED To the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The recompleted within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Completion Form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of sp	CC DKT #:	IT C. ILL SON ESL ULICEL	Will Cores be taken?	☐Yes X No
The authorization expires: Level Signature of Operator or Agent: For KCC Use ONLY Approved by: Level Signature of Operator or Agent: The authorization expires: Level Signature of Approved by: Level Signature of Coerator or Agent: Level	*WAS ; NW-	ME-SWAND 3800 FT- 4013 FEC	If Yes, proposed zone:	ar out
The authorization expires: Level Signature of Operator or Agent: For KCC Use ONLY Approved by: Level Signature of Operator or Agent: The authorization expires: Level Signature of Approved by: Level Signature of Coerator or Agent: Level	TS: NE-	NN-3N-NN 3764 F56 4664 F	EL XWAS NLUB 665 E	VANCAC CORROBITION COMMIC
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rereby certify that the statements made herein are true and correct to the best of my knowledge and belief. April # 15 - 107 - 24/182 - 0000 Feet	Or pursuant to Ap	pendix "B" - Eastern Kansas surface casing orde	er #133,891-C, which applies to the KCC District 3 area, alt	ernate II cementing
For KCC Use ONLY API # 15 - \(\subseteq \frac{10}{1000000000000000000000000000000000	must be complete	d within 30 days of the spud date or the well sha	ill be p lugged. <i>In all cases, NOTIFY district office</i> p rior to	any cementing.
For KCC Use ONLY API # 15 - \(D\) 7 - 24/82 - OOO Conductor pipe required \(\) None feet per ALT. \(\) I Pit acreage attribution plat according to field proration orders; None feet per ALT. \(\) I Pit Application (form CDP-1) with intent to Drilt; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilted - Permit Expired Date: Signature of Operator or Agent:	ereby certify that the s	statements made herein are true and correct to t	he best of my knowledge and belief.	
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Conductor pipe required	API # 15 - 10 /	£	<u> </u>	no date;
Minimum surface pipe required	·	A/A-A	, , , , , , , , , , , , , , , , , , , ,	
Approved by: Lists 6-9-2010 / DCW 1-19-2011 This authorization expires: 6-9-201 / Chris authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:				• • •
This authorization expires: 6-9-2011 This authorization expires: 6-9-2011 This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Minimum surface pipe i	required reet per ALIII [npiered (within 60 days);
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Signature of Operator or Agent:	(This authorization void i	if drilling not started within 12 months of approval date.)	·	[X]
Soud date: Agent: Signature of Operator or Agent:			Well Not Drilled - Permit Expired Date:	
	Spud date:	Agent:	Signature of Operator of Agent:	<u>t </u>