For KCC Use: 6-14-2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTE Form C-1 October 2007

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010	Spot Description:	
month day year	SE NW SW NW Sec. 30 Twp. 20 S. R. 22	٦w
34349	(QQQQQ) 3270 3531 feet from N/X S Line of Sec	
OPERATOR: License#	4,800 4690 feet from XE / W Line of Set	•
Name: Pharyn Resources, LLC	Is SECTION: Regular irregular?	2001 -
Address 1: 15621 West 87th Street, Suite 262	IS SECTION: Minedian in in education	
Address 2: State: KS Zip: 66219 +	(Note: Locate well on the Section Plat on reverse side)	
	County: Linn	
Contact Person: Brad Kramer Phone: (913) 669-2253	Lease Name: Brownrigg Well #: 54	
Priorie.	Field Name: Goodrich-Parker	
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?	No
Name; John Leis	Target Formation(s): Squirrel Sandstone	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 650 590	<i>*</i> ;
<u> </u>	Ground Surface Elevation: 929 estimated 433 feet	MSL ₹
XOII Enh Rec XInfield X Mud Rotary	Water well within one-quarter mile:	No 🔎
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
Disposal Wildcat Cable	Depth to bottom of fresh water: 100	<u> </u>
Seismic; # of HolesOther	Depth to bottom of usable water: 150 DECEME	בם
Other:	Surface Pipe by Alternate:	COMMIS
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
	Length of Conductor Pipe (if any):	2010
Operator:	Projected Total Depth: 625	<u></u>
Well Name:	Formation at Total Depth: Squirrel Sandstone CONSERVATION	പ
Original Completion Date: Original Total Depth:		4 (3:4:5)
Directional, Deviated or Horizontal wellbore?	Water Source for Orlining Operations.	
	Well Farm Fond Other:	
If Yes, true vertical depth:	DWR Permit #:	/
Bottom Hole Location:	(Note: Apply for Permit with DWR 🛂	a
KCC DKT #:	Will Cores be taken?	No
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WAS: 3470 FSL , 463 0 FEC		
2C21 ESI ' 4690 FEL	HYes, proposed zone: **LN(AS: NLUB 650 Flev. 920 est	<u> </u>
IS: 353) FSL; 4690 FEL	HYPS, proposed zone: +WAS: NLUB USD Elev. 920 est FINANT TO SERVE ELEV. KANSAS CORPORATION C	 Ommiss:
TS: 353) FSC; 4690 FEC AF The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants.	HYes, proposed zone: +WAS: NLUB 650 Elev. 920 ear FIDAVIT TS: NLUB 590 Elev. KANSAS CORPORATION COURSING OF this well will comply with K.S.A. 55 et. seq. 23	
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