## \*\*\*\*\*CORRECTED\*\*\*\*

For KCC Use:	6-14-2010
Effective Date:	3
District #	[X]No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CORRECT Form C-1 October 2007 October 2007 Formust be Typed Foreinust be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

40 45 2040	
Expected Spud Date: June 15, 2010 month day year	Spot Description:  SW NE SW NW Sec. 30 Twp. 20 S. R. 22 XE W
OPERATOR: License#	2
Name: Pharyn Resources, LLC	- Identification   Description   Description
Address 1: 15621 West 87th Street, Suite 262	is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Lenexa State: KS Zip: 66219 +	County: Linn
Contact Person: Brad Kramer Phone: (913) 869-2253	Lease Name: Brownigg Well #: 55
FIGURE.	Field Name: Goodrich-Parker
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
Name: John Leis	Target Formation(s): Squirrel Sandstone
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 810 873
	Ground Surface Elevation: 920 estimated 4 2 > e>t feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Hotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic :# of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 150 RECEIVED
	Surface Pipe by Alternate: 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (If any): JUN 0 9 2010
Well Name:	Projected Total Depth: 625
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel Sandstone CONSERVATION DIVISION WICHITA, KS
	Water Source for Directing Sperations.
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	OWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
YWAS: 3470 FSC 4300 FEC	Will Cores be taken? ☐ Yes ☑ No
TWAS: 34 10 PSC 1000 150	HYES, proposed zone:
IS: 3510 FSL 4407 FEL	THE THE PARTY OF T
AF	FIDAVIT & IS? AKUB 873 Elev. 922 est
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq. JAN 1 8 2011
It is agreed that the following minimum requirements will be met:	DEARN
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	RECEIVED
<ol> <li>A copy of the approved notice of intent to drill shall be posted on eac</li> <li>The minimum amount of surface pipe as specified below shall be set</li> </ol>	h drilling rig;
<ol><li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	e underlying formation.
4 If the well is dry hole, an agreement between the operator and the dis	trict office on plug length and placement is necessary <b>prior to plugging;</b>
<ul> <li>The consequence district office will be notified before well is either plug</li> </ul>	ged or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	and from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the	
Date: La ~ 4 - 10 Signature of Operator or Agent:	K Title: Director
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15. 107-24186-00-00	File Completion Form ACO-1 within 120 days of soud date:
Nano	- File acreage attribution plat according to field proration orders;
Conductor pipe required	Notify appropriate district office 48 hours prior to workover or re-entry;     Submit plugging report (CP-4) after plugging is completed (within 60 days);
Minimum surface pipe required feet per ALT 1	Submit plugging report (CP-4) after plugging is completed (within 60 days).      Obtain written approval before disposing or injecting salt water.
Approved by: Put 69-2010 / flux 1/19/2011	If this permit has expired (See: authorized expiration date) please
This authorization expires: 6-4-601	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	· —
	Well Not Drilled - Permit Expired Date:m
Spud date: Agent:	