For KCC Use: 6-/4-2010

Effective Date: 3

District # 3

SCA2 Drop KIND

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Them must be Typed Fiber Quest be Signed All break must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010 month day year	Spot Description:
	T WY SW SW SW Sec. 30 Twp. 20 S. R. 22 NE W
OPERATOR: License#	(Grado) \$3,740. 3(84 feet from N / X S Line of Section
Name: Pharyn Resources, LLC	feet from E / W Line of Section
Address 1: 15621 West 87th Street, Suite 262	Is SECTION: Killing Regular Trregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Lenexa State: KS Zip: 66219 +	County: Linn
Contact Person: Brad Kramer Phone: (913) 669-2253	Lease Name: Browningg Well #: 56
. /	Field Name: Goodrich-Parker
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
Name: John Leis	Target Formation(s): Squirrel Sandstone
Well Drilled For: Well Class: _ Type Equipment: _	Nearest Lease or unit boundary line (in footage): 320 340
	Ground Surface Elevation: 920 settimated 913 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 150
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' KANSAS CORPORATION COMMIS
Chambon	Length of Conductor Pine (if any):
Operator:	Projected Total Depth: 625 JUN 0 9 2010
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel Sandstone
/	Whater Source for Publica Conventions:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other: WICHITA XS
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
*WAS: NEWSW-SW-NW 3140 FSL 49WO FEL	Will Cores be taken?
+WAS: NEW 5W-5W-NW 3190 POC 7700 FL	If Yes, proposed zone:
IS: NE. 5W -SW-NW 3/84 FSL 4940 FEL	If Yes, proposed zone: Y WAS: NLUB 320 Flev. 920 out Y WAS: NLUB 320 Flev. 9112 and
AF	FIDAVIT IS; NUB 340 PICE KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	JAN 1 8 2011
Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on eac	h drilling rig; RECEIVED
The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.
 If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either plug 	strict office on plug length and placement is necessary prior to plugging;
6 If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the	best of my knowledge and belief.
· · · · ·	Title: Director
Date: (2-4-10 Signature of Operator or Agent: 7	Title: Director
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 107-24187-00-00	- File Completion Form ACO-1 within 120 days of spud date;
No.40	- File acreage attribution plat according to field proration orders;
Collaboration pipe required 70	Notify appropriate district office 48 hours prior to workover or re-entry; On the internal control of the prior to workover or re-entry; On the internal control of the prior to workover or re-entry; On the internal control of the prior to workover or re-entry;
Det 10-9-2010 12-14-1-19-2-11	Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
Approved by: Put 6-9-2010 PM-1-19-2011	- Obtain written approval before disposing or injecting salt water.
Approved by: Put 6-9-2010 Put 1-19-2011 This authorization expires: 6-9-2011	Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
Approved by: 14t 6-9-2010 [Mt 1-19-2011	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Approved by: 144 6-9-2010 144-1-19-2011 This authorization expires: 6-9-2011	Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.