*****CORRECTED****

| For KCC Use: | 6-14-2010 |
|-------------------|-----------|
| Effective Date: _ | 7 |
| District # | <u> </u> |
| SCA2 No | X XIA |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well



| Expected Spud Date: June 15, 2010 month day year | Spot Description: | |
|---|--|-----------------------|
| | NE SW SW NW Sec. 30 Twp. 20 S. R. 22 | w . |
| OPERATOR: License# 34349 V | feet from N/XS Line of Sect | ion 🕏 |
| Name: Pharyn Resources, LLC | #4,630_ 4762 feet from XE / W Line of Sect | ion V |
| Address 1: 15621 West 87th Street, Suite 262 | Is SECTION: Regular Irregular? | , k |
| Address 2: | is a contain to be a second of the containing of | |
| City: Lenexa State: KS Zip: 66219 + | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: Brad Kramer | County: Linn | |
| (040) 600 00F9 | Lease Name: Browning Well #: 57 | |
| | Field Name: Goodrich-Parker | |
| CONTRACTOR: License# 32079 V | Is this a Prorated / Spaced Field? | |
| Name: John Leis | Target Formation(s): Squirrel Sandstone | ••• |
| | Nearest Lease or unit boundary line (in footage): 650 5 18 | <u>*</u> |
| Well Drilled For: Well Class: Type Equipment: | V | |
| ⊠Oil ☐ Enh Rec ☑Infield ☑ Mud Rotary | a state of the sta | . [|
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | No |
| Disposal Wildcat Cable | Public water supply well within one mile: | No |
| Seismic: # of Holes Other | Depth to bottom of fresh water: 100 | |
| Other; | Depth to bottom of usable water: 150 RECEIVED | |
| | Surface Pipe by Alternate: III KANSAS CORPORATION CO | SZIMIMC |
| if OWWO: old well information as follows: | Length of Surface Pipe Ptanned to be set: 20' | |
| | Length of Conductor Pipe (if any): JUN 0 9 20 | ΙÍÑ |
| Operator: | Projected Total Depth: 625 | .10 |
| Well Name: | | ND 24 CHC |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: Squirral Sandstone CONSERVATION C | NAIOIC |
| | The state of the s | .0 |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | |
| If Yes, true vertical depth: | DWR Permit #: | |
| Bottom Hole Location: | - (Note: Apply for Permit with DWR | |
| KCC DKT #: | Will Cores be taken? | No |
| Links 2100 tSL 4630.FEL | _ | |
| - WHO - O/ YU FU | If Yes, proposed zone: | |
| LWAS: 3140 FSL 4630 FEL | Y 2 150 Flow 920 00 | |
| #1 *CC/ | Y 2 150 Flow 920 00 | COMMIT |
| IS: 3241 FSL 4702 FEL AF | FIDAVIT IS: NEWS 518 Elev. 910 entry CORPORATION | Commis |
| ### ### ### ########################## | HWAS: NWB USD Elev. 920 ELEV. MANSAS CORPORATION (Jugging of this well will comply with K.S.A. 55 et. seg. | |
| T3: 3241 FSC 4702 FEC AF The undersigned hereby affirms that the drilling, completion and eventual pill is agreed that the following minimum requirements will be met: | HWAS: NWB 650 Elev. 928 Elev. 40 KANSAS CORPORATION (FIDAVIT IS: NWG 578 Elev. 910 est lugging of this well will comply with K.S.A. 55 et. seq. JAN 182 | 011 |
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