

CORRECTED

For KCC Use: 6-14-2010
Effective Date: _____
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Operator must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010
month day year

OPERATOR: License# 34349 ✓
Name: Pharyn Resources, LLC
Address 1: 15621 West 87th Street, Suite 262
Address 2: _____
City: Lenexa State: KS Zip: 66219 + _____
Contact Person: Brad Kramer
Phone: (913) 668-2253
CONTRACTOR: License# 32079 ✓
Name: John Leis

Spot Description:
NE - SW - SW - NW Sec. 30 Twp. 20 S. R. 22 E W
(0000) 3,140 3241 feet from N / S Line of Section
4,630 4762 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Linn
Lease Name: Brownrigg Well #: 57
Field Name: Goodrich-Parker

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Squirrel Sandstone

Nearest Lease or unit boundary line (in footage): 860 518
Ground Surface Elevation: 820 estimated 910 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 150

Surface Pipe by Alternate: I II ✓
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): _____
Projected Total Depth: 625

Formation at Total Depth: Squirrel Sandstone

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____
* WAS: NLWB 650 Elev. 920 ed
AFFIDAVIT IS: NLWB 518 Elev. 910 ed

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 09 2010
CONSERVATION DIVISION
WICHITA, KE

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
 Other: _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: 3140 FSL 4630 FEL
IS: 3241 FSL 4762 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior to spudding** of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-4-10 Signature of Operator or Agent: FK Title: Director

For KCC Use ONLY
API # 15 - 107-24188-00-00
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: RMH 6-9-2010 / AMH 1-19-2011
This authorization expires: 6-9-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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