*****CORRECTED****

For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

| n_ | |
|--------|---------------------|
| 5/1h. | Form C-1 |
| 'VMD_ | October 2007 |
| ORRECT | Form must be Typed |
| ベバン | Form must be Signed |
| .n | anks must be Filled |
| | |

| | re (5) days prior to commencing well | . De Filleg |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|
| Expected Spud Date: June 15, 2010 month day year OPERATOR: License# 34349 Name: Pharyn Resources, LLC | Spot Description: NW SE SW NW Sec. 30 Twp. 20 S. R. 22 (2/2/2/2/2) 3,140 3 0 feet from N / X S Line of | of Section |
| Address 1: 15621 West 87th Street, Suite 262 Address 2: | Is SECTION: Regular Irregular? | of Section * |
| City: Lenexa State: KS Zip: 66219 + | (Note: Locate well on the Section Plat on reverse side) County: Linn | |
| Phone: (913) 669-2253 | Lease Name: Brownrigg Well #: 58 | |
| CONTRACTOR: License# 32079 | Field Name: Goodrich-Parker | |
| Name: John Leis | Is this a Prorated / Spaced Field? Target Formation(s): Squirrel Sandstone | X No. |
| Well Drilled For: Well Class: Type Equipment: | * Nearest Lease or unit boundary line (in footage): 988 / 462 | —— <i>\$</i> |
| Oil Enh Rec X Infield X Mud Rotary | Ground Surface Elevation: 928-estimated - 904 858 | eet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | X No. |
| Disposal Wildcat Cable | Public water supply well within one mile: | A |
| Seismic; # of Holes Other | Depth to bottom of fresh water: 100 | |
| | Depth to bottom of usable water: 150 | EIVED |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: 1 I II | RATION COMMIS |
| Operator: | Length of Conductor Pipe (if any): | 0 9 2 010 |
| Well Name: | Projected Total Depth: 023 | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: Squirrel Sandstone | ATION DIVIS |
| Directional, Devlated or Horizontal wellbore? If Yes, true vertical depth: | Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: | CHITA, KE |
| Bottom Hole Location: | (Note: Apply for Permit with DWR | |
| KCC DKT #: | | X No |
| WAS: 3140 FSL; 4300 FEL IS: 3/02 FSL; 4309 FEL | If Vac proposed many | 23140 |
| | · · · · · · · · · · · · · · · · · · · | |
| Notify the appropriate district office <i>prior</i> to soudding of well: | JAN 1 S | 2011 |
| A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set in through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be comented. | by circulating cement to the top; in all cases surface pipe shall be set and underlying formation. Thick office on plug length and placement is necessary prior to plugging ; and or production casing is comented in; afternoon to surface within 120 DAYS of spud date. The surface within 120 DAYS of spud date. | |
| I hereby certify that the statements made herein are true and correct to the be | | |
| Date: 6 - 4 - 10 Signature of Operator or Agent: BK | Title: Director | |
| | Remember to: | မ |
| For KCC Use ONLY | File Drill Pit Application (form CDP-1) with Intent to Drill; | 0 |
| API # 15 - 107- 24189-,00-00 | - File Completion Form ACO-1 within 120 days of spud date; | 1 |
| Conductor pipe required | File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | 20 |
| Minimum surface pipe required 20, feet per ALT. I | Notiny appropriate district office 48 nours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days) | vs): |
| Approved by: Put 6 9-2010 / hus 1-19-2011 | Obtain written approval before disposing or injecting salt water. | " N |
| This authorization expires: 6-9-2011 | - If this permit has expired (See: authorized expiration date) please | - |
| (This authorization void if drilling not started within 12 months of approval date.) | check the box below and return to the address below. | $ \nabla $ |
| | Well Not Drilled - Permit Expired Date: | <u> </u> |
| Spud date:Agent: | Signature of Operator or Agent: | |
| 1 | | |