*****CORRECTED****

For KCC Use: Effective Date:	6-14-2010
District #	3
SGA? Yes	X №

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well



Expected Spud Date: June 15, 2010	Spot Description:	
month day year	NE CE CIAI ANAT CO	
34349	Sec. Wp. 40 S. R. 22 XE	· .
OPERATOR: License#	ieer iron in / s Line or sect	ion 🕈
Name: Pharyn Resources, LLC	- identified in the of Section in the control of Section in the contro	ion 🕹
Address 1: 15621 West 87th Street, Suite 262	Is SECTION: Regular Irregular?	,
Address 2:	(Motor I coots well on the Contine Distance with	
City: Lenexa State; KS Zip: 66219 +	(Note: Locate well on the Section Plat on reverse side) County: Linn	
Contact Person: Brad Kramer		
Phone: (913) 669-2253	Lease Name: Brownrigg Well #: 59	
32079	Field Name: Goodrich-Parker	
CONTRACTOR: License# 32079	— Is this a Prorated / Spaced Field? Yes ∑N	10
Name: John Leis	Target Formation(s): Squirrel Sandetone	1,
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1310 568	-+
	V-	<u> </u>
Oil Enh Rec Infield Mud Rotary		>r -4A
Gas Storage Pool Ext. Air Rotary		_
DisposalWildcat Cable	Public water supply well within one mile:	No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100	_
Other:	Depth to bottom of usable water: 150	-
Chi service de la companya del companya de la companya del companya de la company	Surface Pipe by Alternate: I I II RECEIVE	COSM.
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' KANSAS CORPORATION	COMIN
Operator	Legath of Canduster Dine (if and)	
Operator:	Projected Total Depth: 625 JUN 0 9	2010
Well Name:	Formation at Total Depth: Squirrel Sandstone	
Original Completion Date: Original Total Depth:		TUIVE
Directional, Deviated or Horizontal wellbore?	WICHITA	KS
	Well A Farm PondOther:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	— Will Cores be taken? ☐ Yes ☑ N	40
WAS: 3140 FSL , 3970 FEL	If Yes, proposed zone:	
IS: 3208 FSL', 4011 FEL	If Yes, proposed zone: YWAS: NLUB 1310 Elou 920est	
JS, WS, A	FFIDAVIT IS: NLUB 568 Elev 9/8 ANSAS CORPORATION	COMM
The undersigned hereby affirms that the drilling, completion and eventual	nlunning of this well will comply with K.S.A. 55 et sec	COMM
		0011
It is agreed that the following minimum requirements will be met:	JAN 18:	ZU11
 Notify the appropriate district office prior to spudding of well; 	DEAP.	/
A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig: RECEIV	ÆΓ
	et by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into		
	fistrict office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plu	igged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	nted from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date of the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the	a best of my knowledge and belief.	
4 11 - 10	EK Title Director	
Date: (2-4-10 Signature of Operator or Agent:	Title: VINECTO!	—
	, Remember to:	30
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	0
107-24190-00-00	- File Completion Form ACO-1 within 120 days of spud date;	1
7117 19	File acreage attribution plat according to field proration orders;	
		2
Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry:	20
	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);	
Minimum surface pipe required 20 feet per ALT. 1	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	
Minimum surface pipe required 20 feet per ALT. 1 4 Approved by: PW-6-9-2010 / MW-1-19-2011	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. 	20 22
Minimum surface pipe required 20 feet per ALT. 1 Approved by: [WW 6-9-2010 / MW41-19-2011] This authorization expires: 6-9-2011	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	22
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