

\*\*\*\*\*CORRECTED\*\*\*\*\*

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For KCC Use: 6-14-2010  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010  
month day year

OPERATOR: License# 34349  
Name: Pharyn Resources, LLC  
Address 1: 15621 West 87th Street, Suite 262  
Address 2:  
City: Lenexa State: KS Zip: 66219  
Contact Person: Brad Kramer  
Phone: (913) 669-2253  
CONTRACTOR: License# 32079  
Name: John Leis

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

\*WAS: 3140 FSL, 3640 FEL  
IS: 3190 FSL, 3726 FEL

Spot Description:  
NW - SW - SE - NW Sec. 30 Twp. 20 S. R. 22  E  W  
(0000) 3,740 3140 feet from  N /  S Line of Section  
3,840 3726 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Linn  
Lease Name: Brownrigg Well #: 60  
Field Name: Goodrich-Parker

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel Sandstone

\* Nearest Lease or unit boundary line (in footage): 1840 550  
Ground Surface Elevation: 926 estimated 921 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 150

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any):  
Projected Total Depth: 625  
Formation at Total Depth: Squirrel Sandstone

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #:  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

\*WAS: NLUB 1640 Elev 920  
IS: NLUB 550 Elev. 921 est

AFFIDAVIT IS: NLUB 550 Elev. 921 est  
KANSAS CORPORATION COMMISSION  
JAN 18 2011

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-4-10 Signature of Operator or Agent: BK Title: Director

For KCC Use ONLY  
API # 15 - 107-24191-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per ALT.  I  II  
Approved by: [Signature] 6-9-2010 / [Signature] 1-19-2011  
This authorization expires: 6-9-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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 E  
 W