For KCC Use: 6-14-2010

*****CORRECTED***** KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Struct Date: June 15, 2010	Spot Description:
Expected Spud Date:	NW - SW - SE - NW Sec. 30 Twp. 20 S. R. 22 XE W
34349	
OPERATOR: License#	3,840 3,7 % feet from N / X S Line of Section
Name: Pharyn Resources, LLC	Weet from E / W Line of Section
Address 1: 15621 West 87th Street, Suite 262	Is SECTION: Regular Inregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Lenexa State: KS Zip: 66219 +	County: Linn
Contact Person: Brad Kramer	Lease Name: Browningg Well #: 60
Phone: (913) 669-2253	Field Name: Goodrich-Parker
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
Name: John Leis	Target Formation(s): Squirrel Sandstone
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1840 550
	Ground Surface Elevation: 929.estimated 931 feet MSL
X Oil	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	- 100 ·
Seismic; # of Holes Other	Depth to bottom of usable water: 150 Depth to bottom of usable water: 150 KMISAS CORPORATION COMMIS
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
	Length of Conductor Pipe (if any):
Operator:	-
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
- · · · · · · · · · · · · · · · · · · ·	Well Farm Pond Other:
If Yes, true vertical depth:	- DWR Permit #:
Bottom Hole Location:	- (Note: Apply for Permit with DWR
MAR BUT II.	
KCC DKT #:	─ Will Cores be taken?
LIAS: 2140 FSL; 3640 FEC	Ither propored const
WAS: 3140 FSL; 3640 FEL	If Yes, proposed zone: No. 16 Control of the Contr
WAS: 3140 FSL; 3640 FEC TS: 3190 FSL; 3726 FEC AF	If Yes, proposed zone: Y-WAS: NLUB 1440 Fleu 92 KANSAS CORPORATION COMMISSING FFIDAVIT TS: NLUB 550 Fleu: 921 931 4 4 0 004
WAS: 3140 FSL; 3640 FEC TS: 3190 FSL; 3726 FEC AF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: Y-WAS: NLUB 1440 Fleu 92 KANSAS CORPORATION COMMISSING FFIDAVIT TS: NLUB 550 Fleu: 921 931 4 4 0 004
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