*****CORRECTED****

For KCC Use: Effective Date: _	6-14-2010
District #	_3
SGA? Yes	K No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Firm must be Typed
Garm must be Signed
All blanks must be Filled

Expected Spud Date: June 15, 2010 month day year	Spot Description:	_
	SE SW SW Sec. 30 Twp. 20 S. R. 22	w J.
OPERATOR: License# 34349	(OOO(O)) 27845 285 feet from N / X S Line of Section	on ₹<
Name: Pharyn Resources, LLC	4,899 Y 635 feet from X E / W Line of Section	
Address 1: 15621 West 87th Street, Suite 262	is SECTION: Regular Irregular?	ω ι (- <
Address 2:	— — — ·	
City: Lenexa State: KS Zip; 66219 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Brad Kramer	County: Linn	
Phone: (913) 669-2253	Lease Name: Browningg Well #: 62	
00000	Field Name: Goodrich-Parker	
	Is this a Prorated / Spaced Field?	0
Name: John Leis	Target Formation(s): Squirrel Sandstone	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 650	*
/_ / / / / /	Ground Surface Elevation: 926-estimated 913 617 feet MS	
Mud Rotary Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:	_ 7
Gas Storage Pool Ext. Air Rotary		
Disposal Wildcat Cable		NO.
Seismic; # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water:	=
If OWWO: old well information as follows:	Surface Pipe by Atternate: I I II RECEIVE	U COMMIS
	Length of Surface Pipe Planned to be set: 20' KANSAS CORPORATION	COMMO
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 625 JUN 0 9	7010
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel Sandstone	
	Water Source for Drilling Operations: CONSERVATIO	נועוט או
Directional, Deviated or Horizontal wellbore?	No Well X Farm Pond Other: WICHITE	A. KE
If Yes, true vertical depth:	DWR Permit #:	-
Bottom Hole Location:		
	/Alabas Annis for Count with / 1885	
KCC DKT #:	(Note: Apply for Permit with DWR ()	
	Will Cores be taken?	ło
WAS: 2815 FSL; 4630 FEL	Will Cores be taken?	
	Will Cores be taken? If Yes, proposed zone: **WAS: New USD Elev 920er KANSAS CORPORATION**	
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