

CORRECTED

For KCC Use: 6-14-2010  
Effective Date: \_\_\_\_\_  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Forms must be Typed  
Forms must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 15, 2010  
month day year

Spot Description:  
SW SE SW NW Sec. 30 Twp. 20 S. R. 22  E  W  
(2000) 2816 2903 feet from  N /  S Line of Section  
4300 4357 feet from  E /  W Line of Section

OPERATOR: License# 34349 ✓  
Name: Pharyn Resources, LLC  
Address 1: 15621 West 87th Street, Suite 262  
Address 2: \_\_\_\_\_  
City: Lenexa State: KS Zip: 66219 + \_\_\_\_\_  
Contact Person: Brad Kramer  
Phone: (913) 689-2253  
CONTRACTOR: License# 32079 ✓  
Name: John Lels

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Linn  
Lease Name: Brownrigg Well #: 63  
Field Name: Goodrich-Parker ✓

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel Sandstone ✓

Well Drilled For:  Oil ✓  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

\* Nearest Lease or unit boundary line (in footage): 980 263  
Ground Surface Elevation: 920 estimated 909 257 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 150  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 20'

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CONSERVATION DIV  
WICHITA, KS

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 625  
Formation at Total Depth: Squirrel Sandstone

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

\* WAS: 2816 FSL 4300 FEL  
IS: 2903 FSL 4357 FEL

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT \* WAS: NLUB 980 Elev. 920 est  
IS: NLUB 263 Elev 909 est  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as **specified below shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials **plus** a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement **between the operator and the district office on plug length and placement is necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 6-4-10 Signature of Operator or Agent: [Signature] Title: Director

For KCC Use ONLY  
API # 15 - 107-24194-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per ALT.  I  II  
Approved by: [Signature] 6-9-2010 / [Signature] 6-1-19-2011  
This authorization expires: 6-9-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

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20  
22  
 E  
 W