*****CORRECTED****

For KCC Use: 6-14-2010

Effective Date: 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well



Expected Spud Date: June 15, 2010 month day year	Spot Description:	_
•	SE SE SW NW Sec. 30 Twp. 20 S. R. 22 XE W	
34349	(GOGG) 2,815. 36 8 feet from N / X S Line of Section	n ***
OPERATOR: License# Name: Pharyn Resources, LLC	\$3,990 \qua	n 🔏
Address 1: 15821 West 87th Street, Suite 262	Is SECTION: Regular Irregular?	. 1
	10 000 TOTAL MANAGEMENT	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
	County: Linn	···
Contact Person: Brad Kramer	Lease Name: Brownrigg Well #: 64	
Phone: (913) 669-2253	Field Name: Goodrich-Parker	
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?	
Name: John Leis	Target Formation(s): Squirrel Sandstone	
TRAILIE,		
Wall Drilled For: Well Class: / Type Equipment:	The interior reason of chill boundary file (in lookage).	- 1
⊠Oil Enh Rec ⊠Infield ⊠Mud Rotan	Ground Surface Elevation: 920 estimated 907 e) feet MSI	
	Water well within one-quarter mile:	•
	Public water supply well within one mile:	
Disposal Wildcat Cable	Depth to bottom of fresh water: 100	_
Seismic;# of HolesOther	Down to home a of cold control 150	-
Other:	Depth to bottom of usable water: 150	Ð
——————————————————————————————————————	Surface Pipe by Alternate:	COMM
If OWWO: old well information as follows:	Longin or obligoo i po i samina to be set.	_
Onemior	Length of Conductor Pipe (if any):	2010
Operator:	Projected Total Depth: 625	£010
Well Name:		
Original Completion Date: Original Total Depth:		ואוט או
	With constant Sharing Contractors	A, No
Directional, Deviated or Horizontal wellbore?	Well Farm Fond Other:	_
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	- (Note: Apply for Permit with DWR	
KCC DKT #:		0
MA: 2815 FSL : 3970' FEC	Will Cores be taken?	
105: 2815 FSL; 3970' FEL	Will Cores be taken?	
UAS: 2815 FSL; 3970' FEL ITS: 2870 FSL; 4035 FEL	Will Cores be taken? Yes No. If Yes, proposed zone: **WAS: NLug 1310 Eleu. 920es*** KANSAS CORPORATION.	
UAS: 2815 FSL; 3970' FEL IS: 2878 FSL; 4035 FEL	Will Cores be taken? If Yes, proposed zone: **HAS: NLVB 1310 Elev. 920ex KANSAS CORPORATION FIDAVIT IS: NLVB 238 Elev. 907 ex	— Commissi
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