*****CORRECTED****

For KCC Use: 6-14-2010

Effective Date: 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well



	o (5) days provide container were
Expected Spud Date: June 15, 2010 month day year	Spot Description:
	NW - NE - SW - NW Sec. 30 Twp. 20 S. R. 22
OPERATOR: License# 34349	feet from N / X S Line of Sections
Name: Pharyn Resources, LLC	feet from XE / W Line of Section
Address 1: 15621 West 87th Street, Suite 262	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Lenexa State: KS Zip: 66219 + Contact Person: Brad Kramer	County: Linn
Phone: (913) 669-2253	Lease Name: Brownrigg Well #: 67
	Field Name: Goodrich-Parker
CONTRACTOR: License# 32079	Is this a Prorated / Spaced Field?
Name: John Leis	Target Formation(s): Squirrel Sendstone
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 825
Oil X Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 320 Settmated / 4 28 est feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water:
-	Surface Pipe by Alternate: X
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any): JUN 0.9 20
Well Name:	Projected Total Depth: 625
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel Sandstone CONSERVATION
	Water Source for Drilling Operations: WICHTA.
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Nots: Apply for Permit with DWR
**************************************	Will Cores be taken?
TWAS: 3033 F3C 1403 120	HWAS: NLUB 825 Elev 92000 KANSAS CORPORATION COMM
IS: 3649 FSL 4500 FEL	** KANSAS CORPORATION COMM
AFI	FIDAVIT TS: NLUB 780 Elev. 92 KANSAS CORPORATION COMM Jugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq. JAN 1 8 2011
It is agreed that the following minimum requirements will be met:	JAN 10 ZOII
 Notify the appropriate district office prior to spudding of well; 	RECEIVE
A copy of the approved notice of intent to drill shall be posted on each	i uning ng,
3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either pluce	ged or production casing is cemented in:
6 If an ALTERNATE II COMPLETION, production pipe shall be cemented.	ed from below any usable water to surface within 120 DAYS of spud date.
Or oursuant to Angendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the t	best of my knowledge and belief.
(2011)	L Title: Director
Date: 6-4-10 Signature of Operator or Agent: 71	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API * 15. 107-24/9,8-00-00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required feet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
20	Output all proving second (CD 4) ofter plumping to completed (within 60 days):
Approved by: [4 - 9 - 2010 Must 19-20 1	Sterrit plugging report (CP-4) after plugging is completed (within 60 days), Obtain written approval before disposing or injecting salt water.
1 (2-7/3)	If this permit has expired (See: authorized expiration date) please
This authorization expires: 10 - 7-201	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Orilled - Permit Expired Date:
On distant	Signature of Operator or Agent:
Spud date:Agent:	J ————— 🐔